*****CORRECTED****

For KCC Use: Effective Date:	6-14-2010
District #	3
SGA? Yes	⊠ _{No}

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED Form C-1
October 2007
Fellin must be Signed
All blanks must be Filled

Expected Spud Date: June 15, 2010 month day year	Spot Description:	
	NE - NE - SW - NW Sec. 30 Twp. 20 S. R. 22	٦w
OPERATOR: License#	3662 test from N / V s line of Co	
Name: Pheryn Resources, LLC	heet from E / W Line of Se	otion.
Address 1: 15621 West 87th Street, Suite 262	is SECTION: Regular Irregular?	CHOR
Address 2:	,	
City: Lenexa State: KS Zip: 68219 +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Brad Kramer	County: Linn	
Phone: (913) 669-2253	Lease Name: Brownrigg Well # 68	
y .	Field Name: Goodrich-Perker	
CONTRACTOR: License# 32079	Is this a Prorated / Spaced Field?	No.
Name: _John Leis	Target Formation(s): Squirrel Sandstone	9.15
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 755. 102	
/ _ / _ /	76	MSL
Oil X Enh Rec X Infield X Mud Rotary	7	_
Gas Storage Pool Ext. Air Rotary		N _{MO} "
Disposai Wildcat Cable	Public water supply well within one mile:	7 NO
Seismic; # of Holes Other	Depth to bottom of fresh water: 100	
Other:	Depth to bottom of usable water:	
CHARACO, and made information as follows:	Surface Pipe by Alternate: III III RECEIVE	D
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' KANSAS CORPORATION	N CUM
Operator:	Length of Conductor Pipe (if any)-	
Well Name:	Projected Total Depth: 625 JUN 0 9	2010
Original Completion Date: Original Total Depth:	Formation at Total Denth Squirrei Sandstone	
	Water Source for Drilling Operations: CONSERVATION	N DI
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other: WICHIT	A, KS
Yes, true vertical depth:		
•	DWR Permit #:	
lottom Hole Location:	(Mater Apply to Down's with Street	
Sottom Hole Location:	(Note: Apply for Permit with DWR	سسو
(CC DKT #:	- Will Cores be taken?	No
UAS: 3635 FSL, 4125 FEL	Will Cores be taken?	No
UAS: 3635 FSL, 4125 FEL IS: 3662 FSL; 4224 FEL	Will Cores be taken? If Yes, proposed zone: X LIAS: N LUB 1155 €1eU. 920.000	
UAS: 3635 FSL, 4125 FEL IS: 3662 F3L; 4224 FEL	WIII Cores be taken? If Yes, proposed zone: Y WAS: N LUB 1155 Elev. 920 ANSAS CORPORATION FIDAVIT IS: NLUB 1022 Elev. 924 CANSAS CORPORATION	
UAS: 3635 FSL, 4125 FEL IS: 3662 F3L; 4224 FEL	Will Cores be taken? If Yes, proposed zone: **WAS: NLUB 1155 Elev. 920 ANSAS CORPORATION FIDAVIT ITS: NLUB 1022 Elev. 924 ELEV. Sugging of this well will comply with K.S.A. 55 et. sec.	ON COM
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