*****CORRECTED****

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECT C-1 October 2007 Figure must be Typed Early must be Signed All blanks must be Filled

For KCC Use: 6-14-2010 Effective Date: 3 District

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 15, 2010	Spot Description:
month day year	SE - NW - SW - NW Sec. 30 Twp. 20 S. R. 22 XE W
34349 🗸	100000 3395 3374 feet from N/X S Line of Section
OPERATOR: License# Name: Pharyn Resources, LLC	4,785. 4799 feet from XE / W Line of Section
	Is SECTION: Regular Irregular?
Address 1: 15621 West 87th Street, Suite 262	19 OF CALLORING THE MODERNIA
Address 2:State: KS Zip: 66219 +	(Note: Locate well on the Section Plat on reverse side)
	County: Linn
Contact Person: Brad Kramer	Lease Name: Brownrigg Well #: 69
Phone: (913) 669-2253	Field Name: Goodrich-Parker
CONTRACTOR: License# 32079	Is this a Prorated / Spaced Field?
Name: John Leks	Target Formation(s): Squirrel Sandstone
Teating.	
Well Drilled For: Well Class: Type Equipment:	116aros: Codo Or Orin Dodistra Filia (in 100tago).
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 929.astimated 9 (6 <) f teet MSL
	Water well within one-quarter mile:
	Public water supply well within one mile:
	Depth to bottom of fresh water: 100
Selsmic ; # of Holes Other	Depth to bottom of usable water: 150 RECEIVED
Other:	Surface Pipe by Alternate: 1 KANSAS CORPORATION COM
If OWWO: old well information as follows:	Surface Pipe by Alternate. 1 20'
III OWAO. OIL WEST STROTT AS FOROMS.	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 625
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel Sandstone CONSERVATION DIV
Oligana Complanti State	Water Source for Drilling Operations: WICHITA, KS
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR
KCC DKT #:	
NOU DRIVE	Will Cores be taken?
WAS: 3305 FSL 4785 FEL	twas: NLUB 495 Eleu. 92000
IS: 3379 FSC 4799 FEC	TWAS: NEUIS 975 DE VANCIC COPPORTITION DE LA
AF	FIDAVIT IS: NWB 481 Elev 916 KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plants	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	JAN 1 8 2011
	,
Notify the appropriate district office prior to spudding of well;	n drilling rig; RECEIVED
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set 	the circulation coment to the too; in all cases surface pine shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
# # the wall is dry hele an egreement between the operator and the dis	trict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	ged or production casing is comented in:
6 If an ALTERNATE II COMPLETION, production pine shall be cemente	ed from below any usable water to surface within 120 DAYS of spud date.
Or oursuant to Annendly "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and correct to the	
nereby certify that the statements made neresh are tide and context of the	
Date: 6-4-10 Signature of Operator or Agent:	Title: Director
Date: Signature of Operator of Agent	• • • • • • • • • • • • • • • • • • • •
	- Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 107 - 24200 - 00-00	File Completion Form ACO-1 within 120 days of spud date;
None	- File acreage attribution plat according to field proration orders;
Conductor pipe required	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per ALT. 1	
Approved by: Pub 6-9-2010/MM+-19-2011	Obtain written approval before disposing or injecting salt water.
/G-2011	- If this permit has expired (See: authorized expiration date) please
	check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	check the box below and return to the address below. Well Not Drilled - Permit Expired Date:
(This authorization void it drilling not started within 12 months of approval case.) Spud date: Agent:	Well Not Drilled - Permit Expired Date: