## \*\*\*\*\*CORRECTED\*\*\*\*

For KCC Use: Effective Date:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECT Form must be Typed Form must be Signed Islanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five	1-7
Expected Spud Date: June 15, 2010	Spot Description:
operators: License# 34349 ✓	SE NE SW NW Sec. 30 Twp. 20 S. R. 22 XE W (200000) 39805 3359 feet from N / X S Line of Section 44,145 U 2-15 feet from X E / W Line of Section
Name: Pharyn Resources, LLC	4.125 U Seet from XE / W Line of Section V
Address 1: 15621 West 87th Street, Suite 262	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Lenexa State: KS Zip: 66219 +	County: Linn
Contact Person: Brad Kremer	Lease Name: Browning Well #: 71
Pnone: (913) 669-2253	Field Name: Goodrich-Parker
CONTRACTOR: License# 32079	Is this a Prorated / Spaced Field?
Name: John Leis	Target Formation(s): Squirrel Sandstone
	Nearest Lease or unit boundary line (in footage): 1755
Well Drilled For: Well Class: Type Equipment:	*Ground Surface Elevation:
Oil X Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 100  RECEIVED
Seismic; # of Holes Other	Depth to bottom of fresh water: 100 RECEIVED  Depth to bottom of usable water: 150 KANSAS CORPORATION COMM
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' ILIN 0 9 2010
	•
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 625 CONSERVATION DIVI
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:
If Yes, true vertical depth:	<del></del>
Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
*KOC DKT #:	Will Cores be taken?
*WAS: 3305 FSL 4/25 FEL	Will Cores be taken?  If Yes, proposed zone:  **HWAS: NLWB /155 Flev. 920000
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:  **ELU 92000  FIDAVIT TS; NLUB 914 Fleu 91600 AN 18 2011
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