

CORRECTED

For KCC Use: Effective Date: 6-14-2010 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 All blanks must be Typed All Dates must be Signed All Dist. must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 15, 2010 month day year

OPERATOR: License# 34349 Name: Pharyn Resources, LLC Address 1: 15621 West 87th Street, Suite 262 City: Lenexa State: KS Zip: 66219 Contact Person: Brad Kramer Phone: (913) 689-2253 CONTRACTOR: License# 32079 Name: John Leis

Spot Description: SW NW SE NW Sec. 30 Twp. 20 S. R. 22 E W feet from N S Line of Section feet from E W Line of Section is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Linn Lease Name: Brownrigg Well #: 72 Field Name: Goodrich-Parker

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Squirrel Sandstone

Nearest Lease or unit boundary line (in footage): 788-641 Ground Surface Elevation: 923-estimated feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 Depth to bottom of usable water: 150

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): Projected Total Depth: 625 Formation at Total Depth: Squirrel Sandstone

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zones:

*WAS: NLUB 1485 Elev 922w IS: NLUB 641 Elev 923

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-4-10 Signature of Operator or Agent: Title: Director

For KCC Use ONLY API # 15: 107-24203-00-00 Conductor pipe required: None feet Minimum surface pipe required: 20 feet per ALT. I II Approved by: Date: 6-9-2011 This authorization expires: 6-9-2011 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

30 20 22

RECEIVED

JAN 18 2011

RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS