

CORRECTED

For KCC Use: Effective Date: 6-14-2010 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 15, 2010 month day year

OPERATOR: License# 34349 Name: Pharyn Resources, LLC Address 1: 15621 West 87th Street, Suite 262 City: Lenexa State: KS Zip: 66219 Contact Person: Brad Kramer Phone: (913) 689-2253 CONTRACTOR: License# 32079 Name: John Leis

Spot Description: NW 1/4 SW 1/4 Sec. 30 Twp. 20 S. R. 22 E Line of Section 3274 feet from N / S Line of Section 3584 feet from E / W Line of Section

Is SECTION: Regular Irregular? County: Linn Lease Name: Brownrigg Well #: 73 Field Name: Goodrich-Parker

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic # of Holes Other: Well Class: Infield Pool Ext. Wildcat Other: Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 170 634 Ground Surface Elevation: 920 estimated 919 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100 Depth to bottom of usable water: 150 Surface Pipe by Alternate: II Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe (if any): Projected Total Depth: 625 Formation at Total Depth: Squirrel Sandstone

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

X WAS: NW-SW-SE-NW 2975 FSL 5710 FEL IS: NE-SW-SE-NW 3297 FSL 3584 FEL

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Yes No

Y WAS: NLU 170 Elev 920 X WAS: NLU 634 Elev 919

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 6-4-10 Signature of Operator or Agent: Title: Director

For KCC Use ONLY API # 15 - 107-24204-0000 Conductor pipe required: None feet Minimum surface pipe required: 20 feet per ALT. Approved by: 6-9-2010 / 1-19-2011 This authorization expires: 6-9-2011 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

JAN 18 2011 RECEIVED

30 20 22