## \*\*\*\*\*CORRECTED\*\*\*\*

For KCC Use: 6-14-2010

Effective Date: 3

District # 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well



Expected Spud Date: 30119 13, 2010	Spot Description:	
month day year	NE SW - NW Sec. 30 Twp. 20 S. R. 22 XE W	)
34349 V	feet from N / S Line of Section	M
OPERATOR: License#	4.785 4747 feet from XE / W Line of Section	$\sqrt[4]{}$
Address 1: 15621 West 87th Street, Suite 262	is SECTION: Regular Irregular?	P
Address 2:	— · — ·	
City: Lenexa State: KS Zip: 66219 +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Brad Kramer	County: Linn	
Phone: (913) 669-2253	Lease Name: Brownrigg Well #: 74	
	Field Name: Goodrich-Parker	
CONTRACTOR: License# 32079  Name: _John Leis	Is this a Prorated / Spaced Field?	
Name:	Target Formation(s): Squirrel Sandstone	u.
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 495	4
Oil Enh Rec Infield Infield Mud Rotary	Ground Surface Elevation: Character (4) ( C) feet MSL	A
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic : # of Holes Other	Depth to bottom of fresh water: 100	
Other:	Depth to bottom of usable water: 150	
		4Olean
If OWWO: old well information as follows:	Surface Pipe by Alternate:	400
Operator:		
Well Name:	Length of Conductor Pipe (if any):  Projected Total Depth: 625	
Original Completion Date: Original Total Depth;	Developed On a state of a	
Original Composition Date:	- ANCERVATION OF	Sior
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: WICHITA, KS	
If Yes, true vertical depth:	DWR Permit #;	
Bottom Hole Location:	(Note: Apply for Permit with DWR	_
KCC DKT #:		
XWAS: 2975 FSC; 4785 FEL		
4. MS: 3770 179. 1700 1EC	If Voc. proposed zone:	
	If Yes, proposed zone:	
TS: 30PG FSL: 4747 FEL	* WAS: NEWB 495 Elou 900 KANSAS MRPADATION CON	Missier
IS: 30Pb FSL; 4747 FEL AFI	FIDAVIT IS: NEWB 495 Elow 911 KANSAS CORPORATION COM	
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