

CORRECTED

For KCC Use: 6-14-2010
Effective Date:
District #: 3
SGA? [] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 15, 2010
month day year

OPERATOR: License# 34349
Name: Pharyn Resources, LLC
Address 1: 15621 West 87th Street, Suite 262
Address 2:
City: Lenexa State: KS Zip: 66219
Contact Person: Brad Kramer
Phone: (913) 669-2253
CONTRACTOR: License# 32079
Name: John Leis

Spot Description:
NW SE SW NW Sec. 30 Twp. 20 S. R. 22 [X] E [] W
feet from [] N / [X] S Line of Section
feet from [] E / [] W Line of Section

Is SECTION: [X] Regular [] Irregular?
(Notes: Locate well on the Section Plat on reverse side)

County: Linn
Lease Name: Brownrigg Well #: 75
Field Name: Goodrich-Parker

Is this a Prorated / Spaced Field? [] Yes [X] No
Target Formation(s): Squirrel Sandstone

* Nearest Lease or unit boundary line (in footage): 825 / 356
* Ground Surface Elevation: 920 estimated 40 ft 235 feet MSL

Water well within one-quarter mile: [] Yes [X] No
Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 150

Surface Pipe by Alternate: [] I [X] II
Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any):
Projected Total Depth: 625

Formation at Total Depth: Squirrel Sandstone
Water Source for Drilling Operations: [] Well [X] Farm Pond [] Other

DWR Permit #:
(Notes: Apply for Permit with DWR [X])

Will Cores be taken? [] Yes [X] No
If Yes, proposed zone:

* WAS: Enh Rec; 2975 FSL; 4455 FEL
IS: Oil; 2996 FSL; 4441 FEL
AFFIDAVIT IS: NW 8 256 Elev. 909 est

Well Drilled For: [X] Oil [] Gas
Well Class: [X] Enh Rec [] Storage [] Disposal
Type Equipment: [X] Infield [] Pool Ext. [] Wildcat [] Other
[X] Mud Rotary [] Air Rotary [] Cable

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: 6-4-10 Signature of Operator or Agent: Title: Director

For KCC Use ONLY
API # 15 - 107-24206-00-00
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. [] I [X] II
Approved by: 6-9-2010 / 1-19-2011
This authorization expires: 6-9-2011
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
[] Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 09 2010
CONSERVATION DIVISION
WICHITA, KS
RECEIVED
JAN 18 2011

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[X]
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