OWWO

For KCC Use:
Effective Date: 1-30-2011
District # 2
SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 02 (month) 10 (day) 11 (year)

OPERATOR: License# 33787
Name: Tiger Oil & gas LLC
Address 1: 2400 N. Woodlawn
Address 2:
City: Wichita State: Ks Zip: 67220 +
Contact Person: Bill herndon
Phone: 316-630-0808

CONTRACTOR: License# 5822
Name: Val energy

Well Drilled For:	Well Class:	Type Equipment:
[X] Oil	[X] Infield	[X] Mud Rotary
[ ] Gas	[ ] Pool Ext.	[ ] Air Rotary
[ ] Enh Rec	[ ] Wildcat	[ ] Cable
[ ] Storage	[ ] Other	
[ ] Disposal		
[ ] Seismic ; ____ # of Holes		
[ ] Other:		

[X] If OWWO: old well information as follows:

Operator: Sheldon Petroleum
Well Name: Sellers # 1 "B"
Original Completion Date: 1-1-73 Original Total Depth: RTD 3140

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description: ~~SE SW NE/4 of Section 26 T32S R5E~~
____ (Q/Q/Q/Q) - SE - SW - NE Sec. 26 Twp. 32 S. R. 5 [X] E [ ] W
1,980 feet from [X] N / [ ] S Line of Section
1,980 feet from [X] E / [ ] W Line of Section
Is SECTION: [X] Regular [ ] Irregular?

*(**Note:** Locate well on the Section Plat on reverse side)*

County: Cowley
Lease Name: Sellers Well #: 1 "B"
Field Name: Moon ~~(MISS)~~
Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): Layton, Miss, Arbuckle
Nearest Lease or unit boundary line (in footage): 1980'
Ground Surface Elevation: 1322KB feet MSL
Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [ ] Yes [X] No
Depth to bottom of fresh water: 80'
Depth to bottom of usable water: 120' 180
Surface Pipe by Alternate: [X] I [ ] II
Length of Surface Pipe Planned to be set: 8 5/8 set @ 265'
Length of Conductor Pipe (if any):
Projected Total Depth: 3600'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
[ ] Well [X] Farm Pond [ ] Other:
DWR Permit #:
*(**Note:** Apply for Permit with DWR [ ])*
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 DAYS*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-21-11 Signature of Operator or Agent: Bill Herndon Title: Owner

For KCC Use ONLY
API # 15 - 035-20489-00-02
Conductor pipe required None feet
Minimum surface pipe required 265 feet per ALT. [X] I [ ] II
Approved by: Kurt 1-25-2011
This authorization expires: 1-25-2012
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: ____ Agent: ____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] **Well will not be drilled or Permit Expired** Date:
Signature of Operator or Agent:

26 32 5 [X] m [ ] w

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

For KCC Use ONLY
API # 15 - 035-20489-0002

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Tiger Oil & gas LLC
Lease: Sellers
Well Number: 1 "B"
Field: Moon (MISS)

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - SE - SW - NE

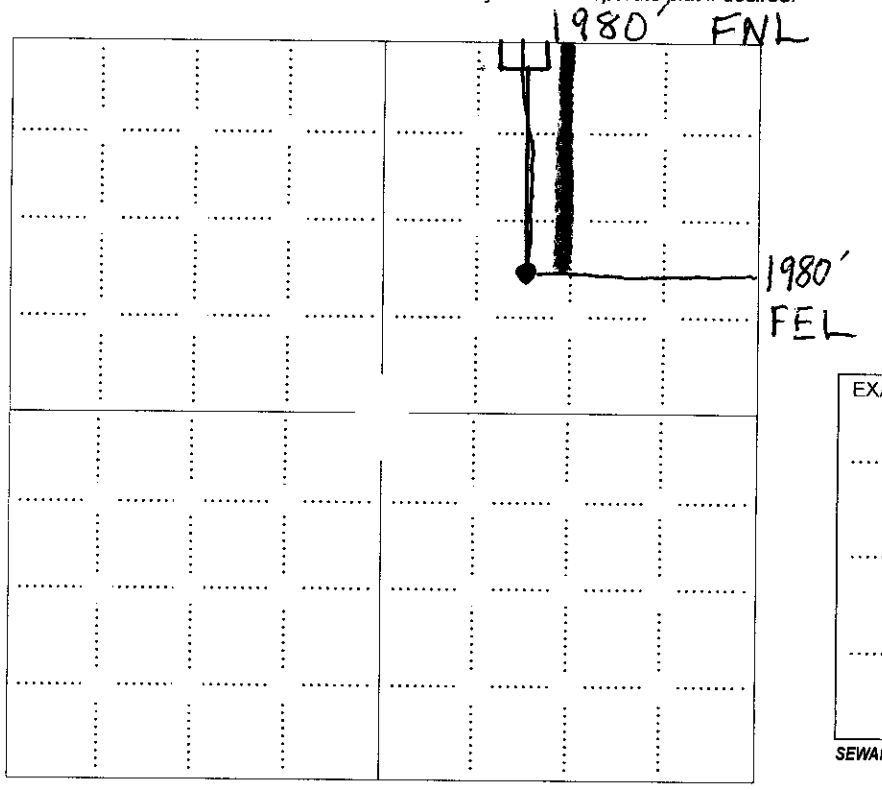
Location of Well: County: Cowley
1,980 feet from ☒ N / ☐ S Line of Section
1,980 feet from ☒ E / ☐ W Line of Section
Sec. 26 Twp. 32 S. R. 5 ☒ E ☐ W

Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

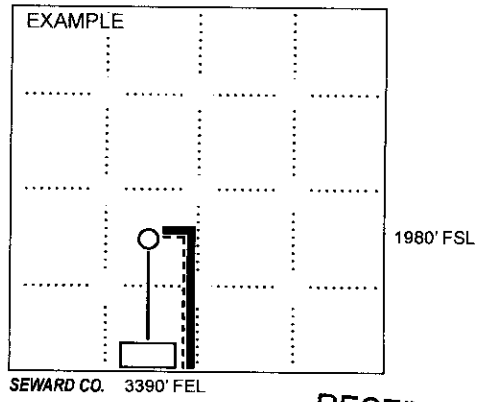
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- ○ Well Location
- ▭ Tank Battery Location
- ——— Pipeline Location
- - - - - - Electric Line Location
- ▬▬ Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-035-20489-00-02

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 33787
Name: Tiger Oil & gas LLC
Address 1: 2400 N. Woodlawn
Address 2:
City: Wichita State: Ks Zip: 67220 + ____
Contact Person: Bill Herndon
Phone: (316) 990-8500 Fax: (316) 634-3919
Email Address: tigeroilgas@yahoo.com

Well Location:
SE - - SW - NE Sec. 26 Twp. 32 S. R. 5 ☒ East ☐ West
County: Cowley
Lease Name: Sellers Well #: 1 "B"

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Eugene and Marjorie Sellers
Address 1: 17833 US Highway 160
Address 2:
City: Winfield State: KS Zip: 67156 + ____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1-21-11 Signature of Operator or Agent: Bill Herndon Title: Owner

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Tiger Oil & gas LLC | License Number: 33787

Operator Address: 2400 N. Woodlawn Wichita Ks 67220

Contact Person: Bill herndon | Phone Number: 316-630-0808

Lease Name & Well No.: Sellers 1 "B"

Type of Pit:
- [ ] Emergency Pit [ ] Burn Pit
- [ ] Settling Pit [ ] Drilling Pit
- [x] Workover Pit [ ] Haul-Off Pit

(If WP Supply API No. or Year Drilled)

Pit is:
- [x] Proposed [ ] Existing

If Existing, date constructed: _____

Pit capacity: _____ (bbls)

Pit Location (QQQQ): SE - SW - NE - _____

Sec. 26 Twp. 32 R. 5 [x] East [ ] West

1,980 Feet from [x] North / [ ] South Line of Section

1,980 Feet from [x] East / [ ] West Line of Section

Cowley County

Is the pit located in a Sensitive Ground Water Area? [x] Yes [ ] No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [x] Yes [ ] No

Artificial Liner? [ ] Yes [x] No

How is the pit lined if a plastic liner is not used?
Solids from Drlg Operations will self seal pits

Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) [ ] N/A: Steel Pits

Depth from ground level to deepest point: 4 (feet) [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
2180 feet Depth of water well 70 feet

Depth to shallowest fresh water ~38 feet.
Source of information:
[ ] measured [ ] well owner [ ] electric log [x] KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Chemical Mud

Number of working pits to be utilized: 3

Abandonment procedure: Pits are allowed to dry completely and back filled when conditions allow

Drill pits must be closed within 365 days of spud date.

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I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

1-21-11
Date

Bill Herndon
Signature of Applicant or Agent

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KCC OFFICE USE ONLY

[ ] Liner [ ] Steel Pit [ ] RFAC [ ] RFAS

Date Received: 1-24-11 Permit Number: _____ Permit Date: 1-24-11 Lease Inspection: [ ] Yes [x] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-035-20489-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD

Cowley County. Sec. 26 Twp. 32S Rge. 5 (E) XXX (W)

Location as "NE/CNWkSWk" or footage from lines SE SW NE

Lease Owner Sheldon Petroleum Co.

Lease Name Sellers Well No. B-1

Office Address 1206 Lubbock Nat'l. Bank Bldg.-Lubbock, Tex. 79401

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed 1-29 19 74

Application for plugging filed 9-26 19 74

Application for plugging approved 9-27 19 74

Plugging commenced 9-27 19 74

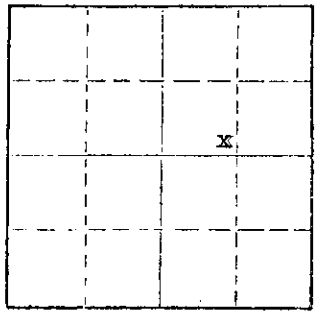
Plugging completed 9-30 19 74

Reason for abandonment of well or producing formation salt water

If a producing well is abandoned, date of last production none 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eugene Graham

Producing formation Layton Depth to top 2328 Bottom 2376 Total Depth of Well 3140 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Stalnaker	water	1938	2008	8-5/8	265	none
Layton	water	2328	2376	5-1/2	2390	1356
Kansas City	water	2499	2638			
Mississippi	water	3089	3140			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with water. Plug pushed to 2200', 4 sacks cement on top of plug. Pipe ripped @ 1356'. Hole bailed to 270' plug set @ 270'. Hole filled from 270' to surface with Ready Mix. Plate welded in top of surface Pipe.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor White & Ellis Drilling Co.

Address El Dorado, Kansas

STATE OF TEXAS COUNTY OF LUBBOCK ss.

S. J. Mandel (employee of owner) or (~~xxxxxxx xxxxxx~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. J. Mandel

1206 Lubbock Natl Bldg, Lubbock, Texas
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of October, 19 74

I. F. Landeen
Notary Public.

My commission expires June 1, 1975

I. F. LANDEEN
Notary Public in and for Lubbock County, Texas