## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:	:				(	See Instru	ctions on Re	verse Side	e)					
		X Shut- Pressu			Test Date	9:			API	No. 15				
Del	liverabilty	/			11/30/10				103	-21,142 - C	x-00	Well Number  Acres Attributed 40  On  174¹  Yes / No  as Gravity - G <sub>g</sub> leter Run) (Prover) Size  (AM) (PM)  (AM) (PM)  Shut-in Hours  Liquid Produced (Barrels)  GOR Bibic Feet/ Gravity  Gravity  Gravity  Gravity		
Company Monume		ources, Inc.					Lease Runnet	oaum Eas	st		E-5	Well Nu	ımber	
County Leavenw	orth	Loca NE,N'	ition W,NW		Section 23		TWP 9S		RNG (E/ 22E	W)			Attributed	
Field Lamborn				Reservoir McLout	r h/Burgess	S			hering Conn ransmission	ection Corporation				
Completio 8/4/89	•				Plug Bac 1190' (E	k Total De 3.P.)	pth	Packer Set at		et at				
Casing Si 4 1/2"	ze	Weig 10.5		·	Internal C	Diameter	seter Set at 1231'		Perforations 1154'		To 1174'			
Tubing Siz	ze	Weig 4.7#		·	Internal D	Diameter		Set at 1186'		Perforations				
Type Com Gas	pletion (	(Describe)	· · · · · · · · · · · · · · · · · · ·	<u></u> 3.	Type Flui Water	d Producti (Nil)	on	•	Pump Ur Rod P	nit or Traveling	Plunger? Yes	/ No	No. of the latest and	
Producing	Thru (A	Annulus / Tubi	ng)		% Carbon Dioxide				% Nitrog	en	Gas Gr	Gas Gravity - G <sub>g</sub>		
Annulus	3	·			Nil				Nil -					
Vertical D	epth(H)					Pre	essure Taps				(Meter	Run) (P	rover) Size	
Pressure	Buildup:	Shut in 1	1-29	20	10 at 8	:45am	_ (AM) (PM)	Taken_1	1-30	20	10 <sub>at</sub> 8:45 a	m	(AM) (PM)	
Well on Li	ine:	Started		20	at		_ (AM) (PM)	Taken		20	at	:	(AM) (PM)	
						OBSERV	ED SURFAC	E DATA	,		Duration of Shut	-in	Hours	
Static / Dynamic Property	Open Flow Deliverability pany ument Resort ity enworth  born Deletion Date 9 ing Size ity Graphetion Completion  Completion  Graphetion  Completion  C	Meter Prover Pres	Diff sure	Pressure Differential in Inches H <sub>o</sub> 0		Well Head Temperatur t	Wellhead (P <sub>w</sub> ) or (F	sing Pressure	Wellhe	ubing ad Pressure (P <sub>t</sub> ) or (P <sub>c</sub> )	Duration (Hours)	1 '		
Shut-In		/ psig (Pm		nes n <sub>2</sub> 0			psig 15	psia	psig	psia 	24	-		
Flow														
			:			FLOW ST	REAM ATTE	RIBUTES					·	
Plate Coeffieci (F <sub>b</sub> ) (F <sub>p</sub> Mcfd	ent /	Circle one: Meter or Prover Pressure psia		Press tension P <sub>m</sub> x h	nsion Fac		Flowing Temperature Factor F <sub>1</sub> ,	Deviation Factor F <sub>pv</sub>		Metered Flow R (Mcfd)	w GOR (Cubic Fe Barrel)	eet/	Fluid Gravity	
								<u> </u>					<u>]</u> .	
$(P_s)^2 = $		: (P <sub>w</sub> )²	=	:	(OPEN FL	, ,	IVERABILITY % (	/) CALCUI P <sub>c</sub> - 14.4) +				) <sup>2</sup> = 0.2 ) <sup>2</sup> =	207	
	P <sub>a</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>		rmula 1 or 2: 2 - P <sub>a</sub> <sup>2</sup> 2 - P <sub>d</sub> <sup>2</sup> 2 - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by:		Backpre Sid	Backpressure Curve Slope = "n"		LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)		
				<del>-</del>										
Open Flov	W		Mci	fd @ 14.6	55 psia		Deliveral	bility			Mcfd @ 14.65 ps	ia		
	•	••			• •		· .				ort and that he ha			
ne facts st	tated the	rein, and that	said repo	ort is true	and correc	t. Execute	ed this the $\frac{2}{}$	ind	day of D	ecember		,	20 10 .	
		Witness	s (if any)						U	y Jo	Company	ر	RECEIV	
			n main = 1 = -							<u> </u>	cked by		DEC 06	
		For Cor	nmission							Che	cked by		WLL V V	

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Runnebaum East #E-5 gas well on the grounds that said well:	
(Check one)  is a coalbed methane producer  is cycled on plunger lift due to water  is a source of natural gas for injection into an oil reservoir undergoing ER  is on vacuum at the present time; KCC approval Docket No  is not capable of producing at a daily rate in excess of 250 mcf/D  I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.	١
Date: December 2, 2010  Signature: Affaust  Title: Fraidant	

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED

DEC 0 6 2010