KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t:				(See Instruc	tions on Re	verse Side)						
Open Flow					Test Date:					API No. 15					
✓ Deliverabilty					12/7/2009				API No. 15 15-199-20356 0000						
Company Raven F		ırces	, LLC		,		Lease Lutters				#1-25	Well Number			
County Location Wallace County SW/4 SW/4				Section TWP 25 11S				RNG (E/	W)	,	Acres Attributed				
Field					Reservoi Niobrar					hering Conne gathering s	ection ystem (West K	ansas Pipelii	ne)		
Completion 8/2008	on Da	te			Plug Bac 1162.84	k Total Dep I'	oth		Packer S	et at					
Casing Size Weight 4 1/2" 10.5				Internal [Diameter	Set at 1206.84'		Perforations 982' - 998'		То					
Tubing S 2 3/8"	Tubing Size Weight 2 3/8" 4.7					Diameter		Set at Perforations 971.15'			То				
Type Cor CO2 Fr	-	n (D			Type Flui	d Production			Pump Ur	nit or Traveling	Plunger? Yes	No	—		
		(Anı	nulus / Tubing)	% C	Carbon Diox	ide		% Nitrog	en	Gas Gra	avity - G _g			
Vertical D	epth(l	H)				Pres	ssure Taps			· · · · · · · · · · · · · · · · · · ·	(Meter F	Run) (Prover) S	ize		
	Buildu	ıb:	Shut in	72	09 at 1	0 am	(AM) (PM)	Taken_12	?-8	20	09 _{at} 10 am	(AM) (PN	—— Л)		
Well on L			Started 12-8	32	0 <u>09</u> at <u>1</u>	0 am	(AM) (PM)	Taken 12	2-9	20	09 _{at} 10 am	(AM) (PN			
						OBSERVE	D SURFACI	E DATA			Duration of Shut-	n_24H	lours		
Static / Dynamic Property	Dynamic Size		Circle one: Meter Prover Pressur psig (Pm)	Pressure Differential re in Inches H ₂ 0	Flowing Well Head Temperature Temperatur t t		Casing Wellhead Pressure (P _w) or (P _t) or (P _c) psig psia		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c) psig psia		Duration (Hours)	Liquid Produced (Barrels)			
Shut-In			15.2	0			5	psia	5	psia	24	0			
Flow	.500)	15.9	4			2		2		24	0			
						FLOW ST	REAM ATTR	IBUTES	····						
Plate Coeffiecient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia		Press Extension ✓ P _m x h	Grav Fact	tor	Flowing Temperature Factor F ₁₁	1	ation ctor	Metered Flow R (Mcfd)	GOR (Cubic Fee Barrel)	Flowir Fluid Gravit G _m	,		
he															
(P _c) ² =		_:	(P _w) ² =_	:	P _d =		/ERABILITY) % (P) CALCUL! 'c - 14.4) +		:	(P _a) ² (P _d) ²	= 0.207 =			
(P _c) ² - (F or (P _c) ² - (F	P _a) ²		(P _w) ² - (P _w) ²	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ livided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide	P _c ² - P _w ²	Backpres Stop Ass	ssure Curve be = "n" orsigned ard Slope	n x L	ГЛ	Antilog	Open Flow Deliverability Equals R x Ant (Mcfd)	' 1		
				·									_		
Open Flov	<u> </u>			Mcfd @ 14.0	. l 65 psia	, <u></u>	Deliverab	ility			Acfd @ 14.65 psia				
The u	ınders	ignec	authority, on	behalf of the	Company, s	tates that h	ne is duly au	thorized to	make th	e above repor	t and that he has	knowledge of			
					and correct	i. Executed	this the	(-			
			Witness (if	any)	KANS		TION COMMIS			For Co	ompany		—		
			For Commis	ssion		MAY 2	0 2010_			Check	sed by				

CONSERVATION ENGINE WICHITA, KS

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes					(See Instruc	tions on Re	verse Side))					
·	Open Flow Deliverability					Test Date:								
Company					Lease							Well Number		
	**************************************		ta chinery perjenerations, and outside the	and the state of t	TOWN-		Latter	<u> </u>		·,		/-2		
County Wallace			Location		Section 25		TWP //S		ANG (E/W)			Acres A	utributed	
Field			. Dentil . mer	r, egitaramen suunera minee	Reservol		······································			hering Conne	ection			
OI1	D.				Nich		ere content and		Packer S		27 501444			
Completi -4-8		(e			//6	k Total Dept Z . 8 %				iel al				
Coolea Cira			Weight		Internal Diameter		Set at		Perforations		To	•		
41	4//2 "		10.5		Internal Diameter		1206.84		982		2 '- 998 '			
l'ubina S	ĬΖO		Maiahi		Internal [Diameter	Set	at	Perfo	rations	То			
2 3 Type Con	8	(Ö	4.7	erenin i italien en inde e	Tuno Gud	d Danduckler	97	71.15	Diame Lie	it or Travelle o	01:	- Zeo -	e come amounts scool	
•	•	n (U ∼	escribe)		туре ги	o Production	n.		Рилр Ог	n or traveling	Plunger? Yes	/ CNO		
Producing	g Thru	(An	nulus / Tubing)	% C	arbon Dioxi	de		% Nitrog	en	Gas Gr	avity - C		
Jan	berry	<u> </u>	70 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -											
Vortical C	Pepth(I	H)				Pres	sure Taps					Pr) (Pr محک	over) Size <i>56</i>	
Pressure	Builde	ip:	Shut in 12	2-7 2	0 <i>09</i> at_	10:00	(40% (PM)			20	09al 10:0	· · Mariana,		
Nell on L											09 at 10:0			
						OBŞERVE	D SURFAC	E DATA			Duration of Shut-	in 2	≠_ Hou	
Static / Dynamic Property	ynamic Size		Circle and: Meta Prover Pressur	Pressure Differential in	Flowing Well Head Temperature		Casing Wellhead Pressure (P _m) or (P _c)		Tubing Wellhead Pressure (P_a) or (P_i) or (P_a)		Duration (Hours)		Liquid Produced (Barrets)	
Shul-in			paig (Pm)	Inches H _p O			pçig	psla	psig	psla	7.24	3.00		
Flow	صر آک		15.2	9			2		3-		24 24	0	<i>8</i> ·	
FIGN		_	/3.7	7		FI CW STR	EAM ATTR	RUTES			<u> </u>		/ 	
Plate			Girsia ana:	B	<u> </u>		Flowing						Flowing	
Coeffictient			Mater ar	Press Extension	Gravity Factor		Tomperature F		vistion Metered Flow actor R		GOR (Cubic Fe	a1/	Fluid	
(F _b) (F _p) , F Maid		Pro	over Pressuro psia	✓ P _a xh	F		Factor F _{it}	Я .	pr	(Necfd)	Barrel)		Gravity	
		-	pou			_	17						G,	
					(OPEN EL	OW) (DELIV	EDADII ITV) CALCUI	ATIONS					
P _a) ² =		:	(P_)³	:				, - 14.4) +		:	(ዎ _ል) (ዎ _ብ)	1 = 0.20 2 =	07	
			1	thoose termots 1 or 2			T	ESUITO CUIVO		r ¬	,.	T	an Flow	
(P ₀)*- (I		(F	P _e) ² - (P _e) ²	1. P _a ² -P _a ²	LOG of		Ško	pe = "n"	пхі	.og	Antiiog		en flow verability	
or (P _e) ^y - (I	P _d }2			2. P _g ² -P _g ²	1. or 2. and divide	p2.p2	As	signed					Pi x Antilog Mefd)	
				water by: Pc - P.	by:		Stand	ard Slope						
		L		1444 A			D-15	. UTA			14-44 @ 44.05			
Open Flo				Mcld @ 14.			Deliverat				Mcfd @ 14.65 ps			
		_	•	behall of the			-		o make the		nt and that he ha		ledge of	
in interpretable to		GI	, wie wat da							チン	131	nc	· · · · · · · · · · · · · · · · · · ·	
resource designed (L.C.)			Witness (If	епу)			-			For C	опралу	**********	VA.7000. Pap 200000	
	_ <u>xx</u> x		Ear Arm - 1	nolous	RALLERA	BECEN	VED .	A14.		A4	train hu		 -	
			Fer Commit	22/(18)	Kansas	CORPORATION	on commis	SION		unec	ked by			

MAY 20 2010

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Raven Resources, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby request a one-year exemption from open flow testing for the Lutters 1-25
gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: 5/8/D
MAY 20 2010 CONSERVATION DIVISION WICHITA, KS

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.