KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type les	ST:			_		(See Instru	ctions on H	everse Sia	le)				
=	pen Flo elivera		X Shut Pres		Test Dat	e: 12 - 30	- 06		AP	I No. 15 –10	3 - 21 , 045 0	∞	
Company Monument Resources,				sources,	Inc.		Lease Stuckey				Well Number #2 (2-2)		
County Leav	venw	orth	Loca 1 N	tion W,NW,SW	Section 29		TWP 9S		RNG (I	Ξ/W)		Acres Attributed	
Field					Reservo			·	Gas Ga	thering Conn			
Completion Date					McLou		COG Transmiss Packer Set at			ion Corpora	tion		
	10-89				1145	k Total Dept	n		Packer N/A	Set at			
Casing S	sing Size Weight		Internal Diameter		Set at 1145 *			orations 1053 '	то 1054'				
Tubing S	ng Size Weight			Internal D		······································		Perforations		To To			
Type Cor Gas	npletio	n (De	scribe)		Type Flu Nil	id Production	<u> </u>		, Pump U	nit or Travelin	g Plunger? YeXX	No	
Producin Casi	_	(Annı	ulus / Tubing))	% Carbo Nil	n Dioxide	·		% Nitrogen Nil		Gas Gravity - G _g		
Vertical D	epth(F	1)				Pressi	ure Taps			· · · · · · · · · · · · · · · · · · ·	(Meter F	Run) (Arover) Size	
Pressure	Buildu	p: S	Shut in <u>12</u>	-29 2	0 <u>06</u> at	10:15	(AM) (149161)	Taken	12-30	12	0 <u>06</u> at <u>11:3</u>	SO (AM)XXXXX	
Well on L											at	. , , ,	
						OBSERVE	D SURFAC	E DATA		• **	Duration of Shut-i	n <u>24</u> Hours	
Static / Dynamic Property	namic Size		Circle one: Meter of Prover Pressi	Pressure Differential in (h) Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_1) or (P_c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In	_		_	-	-		90	psia —	psig	psia —	24	-	
Flow													
· · · · · · · · · · · · · · · · · · ·						FLOW STR	EAM ATTR	IBUTES					
Plate Coeffiecient (F _b) (F _p) Mcfd		/	Circle one: Meter or ver Pressure psia	Press Extension √P _m x H _w	Grav Fact F	tor	Flowing emperature Factor F ₁₁	Deviation Factor F _{pv}		Metered Flor R (Mctd)	w GOR (Cubic Fee Barrel)	Flowing Fluid Gravity G _m	
					(OPEN FLO	OW) (DELIVI	ERABILITY) CALCUL	ATIONS				
(P _c) ² =		_:	(P _w) ² =	<u> </u>	P _d =	%		, - 14.4) +		:	(P _a) ² (P _d) ²	= 0.207	
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P _c) ² - (P _w) ²		Choose formula 1 or 2. 1. $P_c^2 - P_s^2$ 2. $P_c^2 - P_s^2$ divided by: $P_c^2 - P_s^2$	LOG of formula 1. or 2. and divide	P _c ² - P _w ²	Backpressure Curve Slope = "n" or Assigned Standard Slope		n x LOG		Antilog	Open Flow Deliverability Equals R x Antilog Mcfd	
Open Flow	,			Mcfd @ 14.6	5 neie		Deliverabil	lity.			Market @ 14.05		
The u	ndersiç		said report	behalf of the Co	ompany, stat				_	ove report and anuary Low	I that he has knowl	CEINED	
			Witness (P	reside	nt	KCC	WICHITA	
			For Comn	11351011						Chei	ked by		

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I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for the Stuckey #2 (2-2) gas well on the grounds that said well:	
gas well on the grounds that said well	
(Check one)	
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is incapable of producing at a daily rate in excess of 150 mcf/D	
Date:	
Signature:	

instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.