KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

Type Test:

. =	pen Flov eliwerab	Dr	ut-i: essu:		Test Date	10-	-28-08		AP	I No. 15 – 10:	3 - 21,045 7	œ
Compan	y Mo	nument	Reso	urces, I	nc.		Lease	Stuck	ey		,	Well Number #2 (2-2)
County Leav	renwo	rth	ocation NW,I	NW, SW	Section .		TWP 9S		RNG (E	E/W)		Acres Attributed
Field			4		Reservoi McLout				Gas Ga	thering Conne	ction on Corpoi	
Completi 05-1	on Date				Plug Bac	k Total Depti	h		Packer N/A			:
Casing Size Weight 4 1/2" 9.5#			Internal Diameter		Set at 1145 '		Perforations		то 1054			
Tubing S N/A	ize		Veight		internal D	lameter	Set at			orations	То	
	npletion	(Describe)		•	Type Flui Nil	d Production	<u> </u>		Pump U	nit or Traveling	Plunger? 🎾	₩ No
Producin Casi		Annulus / Tu	bing)		% Carbor	Dioxide			% Nitrog	jen	Gas	Gravity - G
Vertical D						Pressi	ure Taps	1,			(Mete	er Run) (Arover) Size
Pressure Well on L											08 at <u>11</u>	(AM) (PM)
					·	OBSERVE	D SURFACE	DATA			Duration of Shi	ut-in <u>24</u> Hou
Static / Dynamic Property	Orific Size inche	Prover P	er or Fressure	Pressure Differential in (h) Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	Casir Wellhead P (P _w) or (P _t	ressure	Welthe	Tubing ead Pressure or (P ₁) or (P _c) psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In	-	-		-	_		10	_	-	_	25	+ _
Flow												
		Circle one:		· · · · · · · · · · · · · · · · · · ·		FLOW STR	EAM ATTRIE	BUTES	•		· · · · · · · · · · · · · · · · · · ·	
Plate Coeffieci (F _b) (F Mcfd	ient 。)	Meter or Prover Pressi psia	ure	Press Extension √ P _m x H _w	Grav Fact F _g	or T	Flowing Femperature Factor F _{f1}	l .	ation ctor	Metered Flov R (Mcfd)	GOI (Cubic I Barre	Feet/ Fluid
(P _c)² =		: (P	")² =	· · · · · · · · · · · · · · · · · · ·	(OPEN FLO		ERABILITY)	CALCUL. - 14.4) +		RECEIVE	(P	$a_{e}^{(1)}$) ² = 0.207
(P _c) ² - (F or (P _c) ² - (F	-	(P _c) ² - (P _w) ²		ose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ ted by: $P_c^2 - P_w^2$	LOG of formuta 1. or 2. and divide: by:	P _c ² - P _w ²	Siope	r gned	"Ř		2008 -IITA ^{ntilog}	Open Flow Deliverability Equals R x Antilog Mcfd
					;							
Open Flov	v .			Mcfd @ 14.6	5 osia		Deliverabilit	<i></i>			Acfd @ 14.65 ps	
···		ned authorit			·	es that he is			ke the sh			owledge of the facts
				rue and corre	1.		13th	day of	_	November 1 Lu	A	2008
		Witr	ess (il an	у)			·	Pı	reside		Company	
		For	Commissi	on						Chec	ked by	

	I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request
	I declare under penalty or perjury under the laws of the class of the
exe	that the foregoing information and statements contained on this application form are true and correct to
ano	best of my knowledge and belief based upon gas production records and records of equipment installa-
tion	withing completion or upon use of the gas well herein named.
	I hereby request a permanent exemption from open flow testing for the <u>Stuckey</u> #2 (2-2)
gas	s well on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER
	is a source of natural gas for injection into an office to the second state of the sec
	is on vacuum at the present time; KCC approval Docket No is incapable of producing at a daily rate in excess of 150 mcf/D
	x is incapable of producing at a daily fall in excess and a second secon
Da	ite: <u>November 13, 2008</u>
, <u>.</u>	
	I
	Mal. A
	Signature:
	Title: President

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.