RECEIVED-2
KANSAS CORPORATION COMMISSION

NOV 1 9 2007

Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Tes	t:					(See Instri	uctions on Re	everse Side	?)					
	en Flo	Dr	ut-i: essu:		Test Date	e: 10-2	22-07		API	No. 15 –103-	co 21 , 045 ०८	NSERVATION DIVISION WICHITA, KS		
Company Monument Resources, I					nc.		Lease	Lease Stuckey				Well Number #2 (2-2)		
County Location Location NW,NW,SW				Section 29		TWP 9S			/W)	. Acres Attributed				
Field					Reservoi				Gas Gat	hering Connec	tion			
Completi	on Date	 			McLout						on Corpora	tion		
Completion Date 05-10-89				1145'	k Total Dep	วเท	Packer Set at N/A							
Casing Size 4 1/2"			eight		Internal Diameter		Set at 1145 *		Perforations 1053		то 1054'			
Tubing Size Weight N/A				internal C	iameter	Set	Set at		rations	То				
Type Con Gas	npletior	(Describe)			Type Flui Nil	d Production	on		Pump Ur	nit or Traveling	Plunger? XXX	No		
Producing Thru (Annulus / Tubing) Casing					% Carbor Nil	Dioxide	•		% Nitrog Nil	en	Gas Gravity - G ₉			
Vertical D	epth(H)				Pres	sure Taps			-	(Meter F	lun) (Arover) Size		
			10	15 20	07 (2 - 00			<u> </u>	2007		20 1997		
Pressure	Buildu	: Shut in _	10	<u>-15</u> 29	07. at0	5:00	_ (AM) (PM)	Taken	20-22		at11:.	30 (AM) (PM)		
Well on L	ine:	Started _		19	at		_ (AM) (PM)	Taken		19 .	at	(AM) (PM)		
						OBSERV	ED SURFAC	E DATA			Duration of Shut-i	n <u>24</u> Hours		
Static / Dynamic Property	Static / Orifice Me Anamic Size Provei		one: r or ressure	Pressure Differential in (h) Inches H ₂ 0	Flowing Well Head Temperature Temperatu		Mallhand Proceure		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c) psig psia		Duration (Hours)	Liquid Produced (Barrels)		
Shut-In	_	-		-	-	70	- Psia	psig	- Jaia	168 /	-		
Flow											:			
		Circle one:			· · · · · · · · · · · · · · · · · · ·	FLOW ST	REAM ATTR	IBUTES	1					
Plate Coeffiecient (F _b) (F _p) Mcfd		Meter or Prover Pressure psia		Press Extension √P _m x H _w	Grav Fact F _g	or	Flowing Temperature Factor F ₁₁	perature Factor		Metered Flow R (Mctd)	GOR (Cubic Fee Barrel)	Flowing Fluid Gravity G_m		
(P _c) ² =		· (D	12	•	-		VERABILITY % (F	•			u.	= 0.207		
$(P_c)^2 \cdot (P_a)^2$ or $(P_c)^2 \cdot (P_d)^2$		(P _w) ²		ose formula 1 or 2: 1. P _c ² - P _s ² 2. P _c ² - P _d ²	P _d = LOG of formula 1. or 2. and divide	P ₂ - P _w ²	Backpressure Curve Slope = "n" Assigned		n x LOG		(P _d) ² Antilog	Open Flow Deliverability Equals R x Antilog Mcfd		
· · · · · · · · · · · · · · · · · · ·			divid	led by: Pc2 - Pw2	by:	<u> </u>	Siano	ard Slope						
														
Open Flow Mcfd @ 14.65 p				psia		Deliverabi	Deliverability		Mcfd @ 14.65 psia					
		I that said rep		rue and corre			1 = 1.1-	day of		November For Con	hat he has knowledge	edge of the facts		
	····	For C	ommissio	n .			-		.cs_uei	Checke	ed by			

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operatorMonument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for theStuckey #2 (2-2) gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No
is incapable of producing at a daily rate in excess of 150 mcf/D
Date: November 15, 2007
Signature:

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.