

AUG 10 2007

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST
CONSERVATION DIVISION
WICHITA, KS

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
5-24-2007

API No. 15
181-20493-01 **00**

Company Rosewood Resources, Inc.		Lease Phipps		Well Number 21-07H	
County Sherman	Location NENW	Section 7	TWP 9S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 2/5/2007		Plug Back Total Depth 2954'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 2954'	Perforations 2884'	To 2899'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / (No)	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 3183'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)		Well on Line: Started 5-24 _____ 20 07 at 1:30 (AM) (PM) Taken 5-25 _____ 20 07 at 1:42 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						52	66.4				
Flow						28	42.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _d) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						19		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207
(P_d)² = _____

(P _c) ² - (P _d) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _d ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]$	Backpressure Curve Slope = "n" ----- or----- Assigned Standard Slope	n x LOG $\left[\right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 26 day of July, 2007

Witness (if any) _____
For Commission _____

For Company
Checked by _____

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

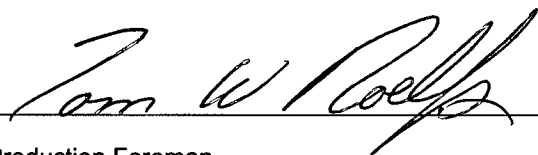
I hereby request a one-year exemption from open flow testing for the Phipps 21-07H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 7/26/07

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results. **RECEIVED**
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CONSERVATION DIVISION
WICHITA, KS

ROSEWOOD RESOURCES, INC.

DAILY PRODUCTION REPORT

May 2007

ORIF: .375" M

WELL: Phipps 21-07H

FIELD: Goodland

DATE	TUBING PRESSURE	CASING PRESSURE	GATH STATIC	GATH MCF	HRS DOWN	REMARKS
------	--------------------	--------------------	----------------	-------------	-------------	---------

5/1/2007

5/2/2007

5/3/2007

5/4/2007

5/5/2007

5/6/2007

5/7/2007

5/8/2007

5/9/2007

5/10/2007

5/11/2007

5/12/2007

5/13/2007

5/14/2007

5/15/2007

5/16/2007

5/17/2007

5/18/2007

5/19/2007

5/20/2007

5/21/2007

5/22/2007

5/23/2007

5/24/2007

Put on line @ 1:30pm
26mcf @ 52#CP

5/25/2007

33

21

0

5/26/2007

36

26

0

5/27/2007

36

25

0

5/28/2007

35

24

0

5/29/2007

35

24

0

5/30/2007

34

23

0

5/31/2007

34

23

0

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CONSERVATION DIVISION
WICHITA, KS

Phipps 21-07H
 South Goodland
 Goodland
 None
 June-07

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
6/1/2007	34	47		22	0	
6/2/2007	34	47		22	0	
6/3/2007	33	46		21	0	
6/4/2007	32	45		21	0	
6/5/2007	32	45		21	0	
6/6/2007	31	44		20	0	
6/7/2007	31	44		20	0	
6/8/2007	30	43		20	0	
6/9/2007	30	43		20	0	
6/10/2007	30	43		20	0	
6/11/2007	30	43		20	0	
6/12/2007	28	41		19	0	
6/13/2007	28	41		19	0	
6/14/2007	28	41		19	0	
6/15/2007	28	41		19	0	
6/16/2007	28	41		19	0	
6/17/2007	28	41		19	0	
6/18/2007	26	39		18	0	
6/19/2007	25	38		17	0	
6/20/2007	25	38		17	0	
6/21/2007	25	38		17	0	
6/22/2007	24	37		16	0	
6/23/2007	23	36		16	0	
6/24/2007	23	36		16	0	
6/25/2007	22	35		16	0	
6/26/2007	22	35		16	0	
6/27/2007	21	34		15	0	
6/28/2007	21	34		15	0	
6/29/2007	21	34		15	0	
6/30/2007	21	34		15	0	
7/1/2007					0	

Total

550

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Phipps 21-07H
 South Goodland
 Goodland
 None
 July-07

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
7/1/2007	20	33		15	0	
7/2/2007	20	33		15	0	
7/3/2007	20	33		15	0	
7/4/2007	20	33		15	3	
7/5/2007	29	42		14	5	
7/6/2007	20	33		12	0	
7/7/2007	19	32		14	0	
7/8/2007	20	33		14	1	
7/9/2007	20	33		14	0	
7/10/2007	19	32		14	0	
7/11/2007	19	32		14	0	
7/12/2007	19	32		14	0	
7/13/2007	18	31		14	0	
7/14/2007	18	31		14	0	
7/15/2007	18	31		14	0	
7/16/2007	18	31		14	0	
7/17/2007	16	29		13	1 BP	
7/18/2007	17	30		12	1	
7/19/2007	16	29		12	0	
7/20/2007	16	29		12	2	
7/21/2007	16	29		12	0	
7/22/2007	16	29		12	0	
7/23/2007	16	29		12	0	
7/24/2007	15	28		12	0	
7/25/2007	15	28		12	0	
7/26/2007	15	28		12	0	
7/27/2007	15	28		12	0	
7/28/2007	15	28		12	0	
7/29/2007	15	28		12	0	
7/30/2007	14	27		11	0	
7/31/2007	14	27		11	0	

Total

405

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