

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30345  
Name: PIQUA PETRO INC  
Address 1: 1331 XYLAN RD  
Address 2: \_\_\_\_\_  
City: PIQUA State: KS Zip: 66761 + \_\_\_\_\_

Contact Person: GREG LAIR  
Phone: (620) 433-0099

CONTRACTOR: License # 32079  
Name: LEIS OIL SERVICES LLC

Wellsite Geologist: \_\_\_\_\_  
Purchaser: MACLASKEY

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

<u>10/05/10</u>	<u>10/05/10</u>	<u>11/18/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27710-0000

Spot Description: \_\_\_\_\_  
NE SE NW SW Sec. 16 Twp. 24 S. R. 16  East  West  
1,790 Feet from  North /  South Line of Section  
1,080 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: WOODSON  
Lease Name: WINGRAVE Well #: 28-10

Field Name: VERNON

Producing Formation: SQUIRREL

Elevation: Ground: EST 1079 Kelly Bushing: \_\_\_\_\_

Total Depth: 1110 Plug Back Total Depth: 1100

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1100

feet depth to: SURFACE w/ 125 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Pres. Date: 12/10/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 1/3/11

Operator Name: PIQUA PETRO INC Lease Name: WINGRAVE Well #: 28-10  
 Sec. 16 Twp. 24 S. R. 16  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E. Logs Run:

**GAMMA RAY / NEUTRON**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		40 FT	REG	8	
LONGSTRING	5 3/4"	2 7/8"		1100 FT	OWC	125	
PRODUCTION		1"		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 EVERY 9"	PERF FROM 1050 TO 1060 W/ 14 SHOTS		

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 11/18/10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1 Gravity 32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**John & Matt Leis**

507 S. State  
Yates Center, KS 66783

# Invoice

Number: 1002

Date: October 26, 2010

**Bill To:**

Greg Lair  
Piqua Petro  
1331 Xylan Rd  
Piqua, KS 66761

**Ship To:**

Greg Lair  
Piqua Petro  
1331 Xylan Rd  
Piqua, KS 66761

PO Number	Terms	Project
		Wingrave 28-10

Date	Description	Hours	Rate	Amount
10/5/10	Drilling for Wingrave 28-10	1,110.00	5.75	6,382.50
10/5/10	Cement for Surface	8.00	11.00	88.00
10/5/10	Drill pit	0.00	0.00	0.00
<b>Total</b>				<b>\$6,470.50</b>

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0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$6,470.50	\$0.00	\$0.00	\$0.00	\$6,470.50

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-10	4950	Wingrove 28-10				Woodson
CUSTOMER Pique Petroleum			Safety Meeting KM TRUCK #      DRIVER      TRUCK #      DRIVER 445      Justin      515      Kevin 476      John J.			
MAILING ADDRESS 1371 Xylan Rd.						
CITY Pique	STATE Ks	ZIP CODE				

JOB TYPE 4 1/2" 0' HOLE SIZE 5 3/4" HOLE DEPTH 1110' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1125' DRILL PIPE \_\_\_\_\_ TUBING 2 3/4" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 6.4831 DISPLACEMENT PSI 800 MIX PSI 1300 Pump P3 RATE \_\_\_\_\_

REMARKS: Safety Meeting; Rig up to 2 3/4" tubing. Break circulation w/ 1000l water.  
Pump 4rt Gel-Flur, 200l spacer. Mixed 1200lb OWC Cement w/ 1/2" Phenoseal @  
13.5# gal. Washout pump & lines. Release plugs. Displace w/ 6.486l water.  
Final Pump Pressure 800 PSI. Pump Plug to 1300 PSI. shut tubing in @  
700 PSI. w/ Good Cement to surface = 586l Slurry to pit.

*Job Complete*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1126	125 lbs	OWC Cement	17.00	2125.00
1107A	60#	Phenoseal 1/2" / rt	1.15	69.00
1118B	200#	Gel-Flur	.20	40.00
4402	2	2 3/4" Top Rubber Plugs	23.00	46.00
5407		Ten-mileage	m/c	35.00
SS02C	4 hrs	800lb Vac Truck	85.00/hr	340.00
1123	300 gal	City water	14.90/gal	4470
		<i>Truck Key</i>		
			Sub Total	4014.20
			7.3%	SALES TAX 169.71
				ESTIMATED TOTAL 4183.91

Rev'n 3737

231120

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 238156

Invoice Date: 11/22/2010 Terms: 0/30,n/30

Page 1

LAIR, GREG  
DBA: PIQUA PETROLEUM  
1331 XYLAN ROAD  
PIQUA KS 66761  
(620)468-2681

WINGRAVE 28-10  
44741  
16-24-16  
11-18-10

Part Number	Description	Qty	Unit Price	Total
4327	7/8" BIO BALL SEALERS	12.00	8.0000	96.00
2101	20/40 BROWN SAND	300.00	.2300	69.00
2102	12/20 BROWN SAND	4700.00	.2500	1175.00
1231	FRAC GEL	125.00	5.2000	650.00
1208	BREAKER LEB4-ESA 14-GB10	.50	187.0000	93.50
1205A	BIOCIDE (AMA-35-D-P) (DR	3.00	29.0000	87.00
1244	CLAY STAY (CS-250) (ESA-5	3.00	37.0000	111.00

Description	Hours	Unit Price	Total
VALVE FRAC VALVES (2" OR 3")	1.00	100.00	100.00
458 BULK SAND DELIVERY	1.00	315.00	315.00
BALLI BALL INJECTOR	1.00	.00	.00
T-95 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2300.00	2300.00
524 MILEAGE CHARGE (ONE WAY)	1.00	182.50	182.50

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Parts:	2281.50	Freight:	.00	Tax:	7.01	AR	5522.01
Labor:	.00	Misc:	.00	Total:	5522.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577