

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4339  
Name: Dale Jackson Production Co.  
Address 1: P.O.Box 266  
Address 2: \_\_\_\_\_  
City: Mound City State: KS Zip: 66056 + \_\_\_\_\_  
Contact Person: Dale Jackson  
Phone: ( 913 ) 795-2991  
CONTRACTOR: License # 4339  
Name: Dale Jackson Production Co.  
Wellsite Geologist: Dale Jackson  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>1-13-10</u>	<u>1-20-10</u>	<u>1-20-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23701-0000

Spot Description: \_\_\_\_\_  
NW\_NE\_NE\_ Sec. 6 Twp. 24 S. R. 24  East  West  
4,920 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Bourbon  
Lease Name: snyder Well #: S-19  
Field Name: snyder

Producing Formation: bartlesville  
Elevation: Ground: 840 Kelly Bushing: \_\_\_\_\_  
Total Depth: 345 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 338  
feet depth to: surface w/ 60 sx cmt.

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**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: 40 bbls  
Dewatering method used: settle out,suck off

Location of fluid disposal if hauled offsite:  
Operator Name: Dale Jackson Production Co.  
Lease Name: Feagins License #: 4339  
Quarter NE Sec. 6 Twp. 24 S. R. 24  East  West  
County: Bourbon Permit #: E-17434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dale Jackson  
Title: Owner Date: 12/20/10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DJg Date: 1/3/10

Operator Name: Dale Jackson Production Co. Lease Name: snyder Well #: S-19  
 Sec. 6 Twp. 24 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Fort Scott</td> <td>121</td> <td>+719</td> </tr> <tr> <td>Squirrel</td> <td>128.5</td> <td>+711.5</td> </tr> <tr> <td>Bartleville</td> <td>338</td> <td>+502</td> </tr> </table>	Name	Top	Datum	Fort Scott	121	+719	Squirrel	128.5	+711.5	Bartleville	338	+502
Name	Top	Datum											
Fort Scott	121	+719											
Squirrel	128.5	+711.5											
Bartleville	338	+502											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	8 3/4	6		20	portland	5	none
casing	5 5/8	2 3/8		338	portland	60	none

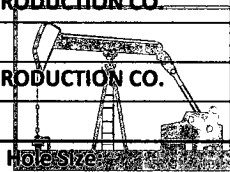
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 338'-345'	fracture 500lb. of 16/30	338'-345'
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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>338'</u> Packer At: <u>338'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u> Gas Mcf _____ Water Bbls. <u>10</u> Gas-Oil Ratio _____ Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>338'-345'</u>
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Lease :	SNYDER	
Owner:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Contractor:	DALE JACKSON PRODUCTION CO.	
QPR #:	4339	
Surface: 20FT, 6IN	Cemented: 5 SACKS	Hole Size: 8 3/4
Longstring 338 2 3/8 BRD	Cemented: 60	Hole Size: 5 5/8



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991



Well #: S-19
Location: NW,NE,NE,S:6,T:24,SR:29,E
County: BOURBON
FSL: 4,920
FEL: 990
API#: 15-011-23701-00-00
Started: 1-13-10
Completed: 1-20-10

SN: 335.5	Packer: 338 Rag pacfter	TD: 345'
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOPSOIL			
17	19	CLAY			
2	21	COAL			
2	23	BLACKSHALE			
20	25	SHALE			
16	41	LIME			
1	42	BLACKSHALE			
4	46	SHALE			
5	51	LIME			
3	54	BLACKSHALE			
6	60	SHALE SANDY			
18	78	SHALE			
10	88	LIGHT SANDY SHALE			
5	93	SHALE			
6	99	LIME			
1	100	SHALE			
8	108	LIME (STRONG ODER)			
8	116	BLACK SHALE			
5	121	LIME - FORT SCOTT LIME			
2	123	SHALE			
4	127	LIGHT SHALE			
1.5	128.5	BLACK SAND (SOME GAS) -SQUIREL			
2	130.5	BLACK SAND (SHALEY) (SOME GAS)			
9.5	140	SANDY SHALE			
32	172	SHALE			
1	173	LIME			
36	209	SHALE			
1	210	COAL			
7	217	LIGHT SHALE			
19	236	DARK SHALE			
3	239	LIME			
6	245	BLACKSHALE			
2	247	COAL			
3	250	LIGHT SHALE			
58	308	SHALE			
19	337	SANDY SHALE			
1	338	SANDY SHALE (SOME OIL) - BARTLEVILL			
3	341	OIL SAND (GOOD BLEED)(SHALE STREAKS)			
1	342	SHALE			
TD3	345	OIL SAND (FAIR BLEED) (SHALE STREAKS)			

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# Avery Lumber

P.O. BOX 66  
 MOUND CITY, KS 66056  
 {913} 795-2210 FAX {913} 795-2194

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## INVOICE

PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10018035**

Special :		Time:	08:49:49
Instructions :		Ship Date:	03/19/10
		Invoice Date:	03/19/10
Sale rep #:	MAVERY MIKE	Acct rep code:	Due Date: 04/05/10

Sold To: <b>DALE JACKSON</b>	Ship To: <b>DALE JACKSON</b>
2449 HWY 7	( ) - 2449 HWY 7
MAPLETON, KS 66754	- MAPLETON, KS 66754
	( ) -

Customer #: 319420

Customer PO:

Order By:

popimg01

5TH  
T 17

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
70.00	70.00	L	BAG	CPPC	PORTLAND CEMENT	7.8210 BAG	7.8210	547.47
2.00	2.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	34.00

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# INVOICE

FILLED BY				CHECKED BY		DATE SHIPPED		DRIVER		Sales total		\$581.47	
SHIP VIA				LINN COUNTY		RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable		581.47		Sales tax	30.82
X								Non-taxable		0.00			
								Tax #					

**TOTAL \$612.29**

2 - Customer Copy

