

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL  
Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 4339  
Name: Dale Jackson Production Co.  
Address 1: P.O.Box266  
Address 2: \_\_\_\_\_  
City: Mound City State: KS Zip: 66056 + \_\_\_\_\_  
Contact Person: Dale Jackson  
Phone: ( 913 ) 795-2991  
CONTRACTOR: License # 4339  
Name: Dale Jackson Production Co.  
Wellsite Geologist: Dale Jackson  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>3-17-10</u>	<u>3-19-10</u>	<u>3-19-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-24140-00-00  
Spot Description: \_\_\_\_\_  
NW SE NE \_\_\_\_\_ Sec. 34 Twp. 21 S. R. 23  East  West  
3,465 Feet from  North /  South Line of Section  
1,155 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Linn  
Lease Name: Dunavan Well #: PC4  
Field Name: Dunavan  
Producing Formation: Squirrel  
Elevation: Ground: 1005 Kelly Bushing: \_\_\_\_\_  
Total Depth: 501 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 501  
feet depth to: surface w/ 69 sx cmt.

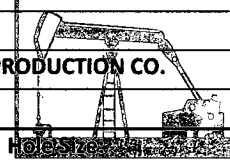
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: n/a ppm Fluid volume: 40 bbls  
Dewatering method used: settle out ,suck off  
Location of fluid disposal if hauled offsite:  
Operator Name: Dale Jackson Production Co.  
Lease Name: Feagins License #: 4339  
Quarter NE Sec. 6 Twp. 24 S. R. 24  East  West  
County: Bourbon Permit #: E-17434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dale Jackson  
Title: Owner Date: 12/20/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DJg Date: 1/3/10

Lease :	DUNAVAN	
Owner:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20FT, 6IN	Cemented: 5 SACKS	Hole Size: 8 3/4
Longstring 493' 2 3/8 8RD	Cemented: 69	Hole Size: 5 5/8



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991



Well #: PC4
Location: NW,SE,NE,S:34,T:21,SR:23
County: LINN
FSL: 3,465
FEL: 1,155
API#: 15-107-24140-00-00
Started: 3-17-10
Completed: 3-19-10

SN: NONE	Packer: NONE	TD: 501
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOPSOIL	1	448	SANDY SHALE (SOME OIL SAND) (GOOD SHOW)
12	14	LIME	4	452	OIL SAND (SHALEY) (GOOD BLEED)
10	24	SHALE (GOOD OIL SHOW)	14	466	OIL SAND (GOOD BLEED) (LAMINATED)
4	28	LIME (GOOD OIL SHOW)(VERY HEAVY)	1.5	467.5	SHALE
9	37	LIME	3.5	471	OIL SAND (LAMINATED) (GOOD BLEED)
3	40	SHALE	2	473	SHALE (OIL SAND STREAKS)
3	43	BLACKSHALE	2	475	SHALE (STRONG ODOR)
16	59	LIME	9	484	SHALE
3	62	SHALE	2	486	LIME
5	67	LIME	TD	501	SHALE
124	191	SHALE			
5	196	RED BED			
13	209	SHALE			
2	211	RED BED			
2	213	SHALE			
7	220	LIME			
2	222	SHALE			
4	226	LIME (SANDY)			
2	228	SAND (DRY)			
20	248	SHALE			
2	250	SAND (SLIGHT ODOR)			
8	258	LIME			
6	214	LIGHT (SANDY SHALE)			
5	269	SAND (DRY)			
37	306	SHALE			
5	311	SANDY (DRY)			
7	318	SHALE			
8	326	LIME (STRONG ODOR)			
7	333	LIME			
13	346	SHALE			
6	352	LIME			
1	353	BLACKSHALE			
3	356	SHALE			
5	361	SAND (HARD) (SLIGHT ODOR)			
5	366	SANDY SHALE			
19	385	SHALE			
16	401	LIME			
6	407	LIME (FAIR ODOR)			
9	416	SHALE			
2	418	LIME			
5	423	SHALE			
4	427	LIGHT SHALE			
19	446	SANDY SHALE			
1	447	SANDY SHALE (STRONG ODOR)			

RECEIVED  
DEC 27 2010  
KCC WICHITA



Operator Name: Dale Jackson Production Co. Lease Name: Dunavan Well #: PC4  
 Sec. 34 Twp. 21 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Fort Scott</td> <td>401</td> <td>+604</td> </tr> <tr> <td>Squirrel</td> <td>427</td> <td>+578</td> </tr> </table>	Name	Top	Datum	Fort Scott	401	+604	Squirrel	427	+578
Name	Top	Datum								
Fort Scott	401	+604								
Squirrel	427	+578								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	8 3/4	6		20	portland	5	none
Casing	5 5/8	2 3/8		493	portland	69	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	468-472	fracture 500lb; 16/30	468-472

RECEIVED  
DEC 27 2010

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>493</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		KCC WICHITA
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>10</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>27</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>468-472</u>
---	---	--