## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1-June 2009 Must Be Typed

Form Must Be Typed Form must be Signed All blanks must be Filled

DEC 3 0 2010

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator Name:
Lease Name:         License #:           Quarter         Sec.         S. R East West
Lease Name: License #:
Operator Name:
t .
Location of fluid disposal if hauled offsite:
Dewatering method used:
Chloride content: 10,000 ppm Fluid volume: 38 bbls
(Data must be collected from the Reserve Pit)
Drilling Fluid Management Plan
feet depth to:w/w/sx cmt.
If Alternate II completion, cement circulated from:
If yes, show depth set:Feet
Multiple Stage Cementing Collar Used? Yes Y No
Amount of Sunace ripe Set and Cemented at.
WD.
Total Depth: 1975 Plug Back Total Depth: 1970
Elevation: Ground: 924 Estimated Kelly Bushing:
Producing Formation: Missigs pian
Field Name: PERU-SEDAN
Lease Name: SOLOMON Well #: M-1
County: CHAUTAUGUA
Poolages Calculated from Nearest Outside Section Corner:
Footages Calculated from Nearest Outside Section Corner:
694 Feet from F East / West Line of Section
165 Feet from North / South Line of Section
SE_SW_SE_SE_Sec18_Twp35_SR12
API No. <del>15 - 019 27009 00 00</del> \$5 - 019 - 27012.00  Spot Description:

Confidential Release Date:

Geologist Report Received

Wireline Log Received

UIC Distribution

and the statements herein are complete and correct to the best of my knowledge.

Date:

Signature:

Title: President

**)** \

Operator Name: Qu	iito, Inc		Lease Name:	SOLOMON		. Well #: _ M	-1
Sec. 18 Twp.35	5 S. R. <u>12</u>	✓ East	County: CHA				
time tool open and cl	osed, flowing and shi tes if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart( il well site report.	shut-in pressure rea	ached static level	, hydrostatic press	ures, bottom	hole temperature, fluid
Drill Stem Tests Take		☐ Yes ☐ No			on (Top), Depth an		Sample
Samples Sent to Geo	ological Survey	Yes No	Nan	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	•	Yes Yoo Yes No					
List All E. Logs Run:	None						
				lew Used			
Purpose of String	Size Hole	Report all strings set-	conductor, surface, inf Weight	termediate, product	tion, etc.  Type of	# Sacks	Type and Percent
raipose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
	10"	8 5/6	15#	47'	PORTLAND	10	NONE
}	6 3/4	4 1/2	10.5	1940'	PORTLAND	275	
Purpose:	Depth	}	CEMENTING / SQ	UEEZE RECORD			
Perforate Protect Casing	Top Bottom	Type of Cement	# Sacks Used	# Sacks Used Typ		ercent Additive	s
Plug Back TD —— Plug Off Zone	IN /A						
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					cture, Shot, Cement mount and Kind of Ma		rd Depth
2 9 SHOTS 1882-1886				8000# SAND 1882-1880			
2	20 SHOTS 1889-1899			500 GAL 15% Hon RECEIVED			
						ח	<b>50</b> • • • • • • • • • • • • • • • • • • •
						IJ	EL, 3 0 2010
						KC	C WICHITA
TUBING RECORD: Size: Set At: Packer / 2 3/8 1800'				Liner Run:	Yes No		
	Production, SWD or EN	NHR. ; Producing Met		Gas Lift 0	Nh (5()	, ,	
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity							
Per 24 Hours	Q, .	20,0	00 300	O Bb/s		N/A	NB/
Vented Solo				y Comp. 🔲 Coi	mmingled mit ACO-4)	PRODUCTI	on intervals
(If vented, Su	bmit ACO-18.)	Other (Specific)	,	. , , , , , , , ,			





## OILWELL CEMENTERS,INC

P.O. BOX 510 - PHONE (580) 229 - 1776 **HEALDTON, OKLAHOMA 73438** 

CK	
P.O. NO.	Holdings
DATE	10/20/2010

	1			•								
McCANN		<del></del> ·										
NAME OF (	COMPAN	Y	MAILIN	G ADDRESS								
WELL OWN	iER		MAILIN	G ADDRESS								
NAME OF C	CONTRAC	TOR	MAILIN	G ADDRESS				<del></del>			<del></del>	
This comon		S: Accounts Due and Payable pment and service men are to	•			-		•		the		
		, it is expressly stated the OIL										
considerati		, it is expressiy stated the one	Well owner									
FARM		SOLOMAN		WELL N		M1						
COUNTY	k_	KANSAS SEC	TWN		RGE		-					
KIND OF J	ОВ		LONG STRIN	G			TRUCK N	Ю.	242		<b>BULK CE</b>	MENT
SIZE OF PI	IPE	4 1/2"	SIZE OF HOLE		6 3/	/4''	CEMENT	275	SACKS	@	\$10.50	\$2,887.50
DEPTH OF	=	DEPTH OF	•••	DEPTH			ASH MIX		SACKS	@	\$10.50	\$0.00
WELL		WELL CEMENTED	1970'	PLUG STO	OPPED	1100'	% GEL		SACKS	@		\$0.00
KIND OF	CEMENT	<del></del>	REG 10%SALT	-1/4#FS				CAC	L	@	\$0.60	\$0.00
ASH MIX							75	FLO-C	ELE	@	\$2.50	\$187.50
AMOUNT			275 SK				1200	SAL	Т	@	\$0.50	\$600.00
PRESSUR	E	MAXIMUM	MiN	IIMUM _			1	TRE	•	@	\$55.00	\$55.00
TIME OU	т	8:00 AM	ON LOC		10:30	AM	2	GEI		@	\$15.00	\$30.00
JOB STAR	TED	10:30 AM	COMPLETE		12:00	) PM				@	<u> </u>	\$0.00
TYPE FLO	ATING E	QUIPMENT		IR						@		\$0.00
PRICE REF	F.NO.	1	<b>@</b> \$6	95.00		\$695.00				@		\$0.00
1970	FEET		<b>@</b> \$	0.25		\$492.50				@		\$0.00
74	TRUCK	MILES	<b>@</b> \$	2.00		\$148.00				@		\$0.00
	PICKU	P MILES	@ \$	2.00		\$0.00				@		\$0.00
	CONN.	OVER 6 FT.	@ \$6	50.00		\$0.00				@	ļ	\$0.00
	EXTRA	HRS ON LOC.	@ \$2	50.00		\$0.00				@		\$0.00
	PLUG (	CONTAINER	@ \$2	50.00		\$0.00				@		\$0.00
1	KANSA	AS PERMITS	@ \$8	89.00		\$89.00				@		\$0.00
						\$0.00	ļ			@		\$0.00
			@	-		\$0.00		L		@	<u> </u>	\$0.00
			@			\$0.00	MATERIAL		Т		1/	\$3,760.00
			@			\$0.00	OKLA. SAL		<del>                                     </del>		4.50%	\$169.20
			@			\$0.00	COUNTY S		ļ		64.00	\$0.00
			@			\$0.00	DUMPING		275		\$4.00	\$1,100.00
PUMP TR	UCK CH	ARGES		<del></del>		\$1,424.50	TOTAL MA	TERIALS				\$5,029.20
					_	PUMP TRUCK				,		\$1,424.50
				187 _ 1	Qn	.A. A	TOTAL				_100/	\$6,453.70
,	_			#1 Z\	ω,	y when h	V dic	2		_	-10%	\$645.37 \$5,808.33
TRUCK NO		223		י ל	TON: : :	L. Mon	0/20/1	•	60		TOTAL	
CEMENTE		Steve O'Dell		K: U HAMP	IUN,L I	HENDERSON		NET TO	TAL \$1	<b>EDI</b> 1		)
REMARKS	o: _						<del></del>	INETIC	1. dr 31	,037	/	

EST CIR W/WATER-MIX AND PUMP 2 SK GEL W/10BBL WATER-3 BBL WATER-MIX 275 SK CEM-WASH PUMP AND LINES-RELEASE PLUG-DIS W/17.5 BBL WATER BRIDGED OFF. TOOK TO 3000 PSI ( PER MARK McCANN ) LEFT 870' CEMENT IN PIPE. TOC. 1100'

RECEIVED

DEC 3 0 2010

DEC 3 0 2010

KCC WICHITA

## Eagl's Tank Truck Service 806 W Frank Phillips Blvd Bartlesville, OK 74003 Ph. 918-336-3275

U.S. Dot #863733 MC-563205-C OCC PIN 123212 Deleterious No. 03616

**Daily Trip Sheet Bill of Lading** 

	DATE/0-2	0-10	
CONSIGNED		PHONE	
CUSTOMER	Ann Resour	CUSTOMED	
ORIGIN BANKS		CUSTOMER DESTINATIO	
DIRECTIONS		LOCATION IN	
	/_ 380,c0		001
JOB / 1/7	6200	QUANTITY /	10 WWL water
AS MAIN.	KS MOUT:	TIME IN:	TIME OUT:
CUSTOMER	44/0	CUSTOMER	P.O.
ORIGIN	ACHH	DESTINATIO	
DIRECTIONS	10 31 5 / Kamm 10	LOCATION IN	IFO
	Kom, 10	LOCATION IN	
JOB KS M-IN:	KS M-OUT: NU	MOUSE TIME IN:	TIME OUT:
		1012-1 11WE 11V	
CUSTOMER		CUSTOMER	PO
ORIGIN	ge.	DESTINATION	
DIRECTIONS		LOCATION	NFO
JOB	KOMOUT	QUANTITY	
KS M <sub>1</sub> IN:	K\$ M <sub>T</sub> OUT	TIME IN:	TIME OUT
CUSTOMER		CUSTOMEF	
		DESTINATION	
DIRECTIONS		LOCATION	INFO KCC WICHITA
JOB		OHANTITY	
KS M-IN:	KS M-OUT:	QUANTITY TIME IN:	TIME OUT:

TOTAL BILLABLE HOURS:

TOTAL OK M:

OTAL KS M.