

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9292  
Name: Scheck Oil Operation  
Address 1: 211 S. Front  
Address 2: \_\_\_\_\_  
City: Russell State: KS Zip: 67665 + \_\_\_\_\_  
Contact Person: Tim Scheck  
Phone: (785) 483-1292  
CONTRACTOR: License # 34233  
Name: Maverick Drilling LLC  
Wellsite Geologist: Steve Miller  
Purchaser: NCRA

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Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>11-8-10</u>	<u>11-15-10</u>	<u>11-24-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25476-0600  
Spot Description: C SE NE SW  
C SE NE SW Sec. 21 Twp. 17 S. R. 13  East  West  
1,650 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Barton

Lease Name: Soderstrom Well #: 7

Field Name: Trapp

Producing Formation: Arbuckle

Elevation: Ground: 1920 Kelly Bushing: 1941

Total Depth: 3500 Plug Back Total Depth: 3452

Amount of Surface Pipe Set and Cemented at: 454 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Smithy F. Scheck  
Title: OPERATOR Date: 12-27-10

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: D/S Date: 1/3/11

Operator Name: Scheck Oil Operation Lease Name: Soderstrom Well #: 7  
 Sec. 21 Twp. 17 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Dual Compensated Porosity Log Dual Induction Log Microresistivity Log Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3108</td> <td>-1168</td> </tr> <tr> <td>Brown Line</td> <td>3195</td> <td>-1254</td> </tr> <tr> <td>Lansing</td> <td>3206</td> <td>-1265</td> </tr> <tr> <td>Arbuckle</td> <td>3242</td> <td>-1483</td> </tr> </table>	Name	Top	Datum	Heebner	3108	-1168	Brown Line	3195	-1254	Lansing	3206	-1265	Arbuckle	3242	-1483
Name	Top	Datum														
Heebner	3108	-1168														
Brown Line	3195	-1254														
Lansing	3206	-1265														
Arbuckle	3242	-1483														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	17	3198	Common	150	10% Salt 5 % Gel
Surface	12 1/4	8 5/8	20	454	Common	225	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3434	Spot 250 gals of 15% MCH and 18% KCL	3434
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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3484</u> Packer At: <u>No</u>		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>12-2-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>25 bbl</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4596

Date	11-14-10	Sec	21	Twp.	17	Range	13	County	Barton	State	Ks	On Location		Finish	11:00 pm	
Lease	Soderstrom			Well No.	#7			Location: Houston, Ks - 2 N, 4 E, 15								
Contractor	Maverick			Rig #108			Owner: To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Production			Hole Size	7 7/8"			T.D.	3493'			Charge To: School Oil Operations				
Csg.	5 1/2" 17#			Depth	3498'			Street								
Tbg. Size				Depth				City								
Tool				Depth				State								
Cement Left in Csg.	32.00'			Shoe Joint	32.00'			The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line				Displace.	19 BLS			Cement Amount Ordered: 150 sq Common 10% Salt								
EQUIPMENT												5% Gilsomite. 500 gal mud - Clear 48				
Pumptrk	1	No.		Cementer	Heade			Common 150								
Bulktrk	8	No.		Driver	Doug			Poz. Mix								
Bulktrk	pu	No.		Driver	Rick			Gel.								
JOB SERVICES & REMARKS												Calcium				
Remarks:												Hulls				
Rat Hole												Salt 13				
Mouse Hole												Flowseal				
Centralizers 1, 3, 5, 7, 9, 11												Kol Seal 705 #				
Baskets 3												Mud CLR 48 500 gal				
D/M or Port Collar												CFL-117 or <del>117</del>				
pipe on bottom, break Circulation												Sand				
pump 500 gal Mud Clear												Handling 163				
Shut down, plug Rat Hole w/30sq												Mileage				
Hook to Casing + mix 120 sq Common												Guide Shoe 1				
10% Salt, 5% Gilsomite. Shut down												Centralizer 6				
Released plug + wash pump + lines.												Baskets 1				
Hook to Casing + displaced with fresh												U Inserts 1				
19 BLS. Landed plug 1500#												Float Shoe				
Released + held												Latch Down				
Lift pressure 300 #5'												1 Rubber plug				
												Pumptrk Charge prod long Surface				
												Mileage 15				
												Tax				
												Discount				
Signature Ron Davis												Total Charge				

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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 66501

No. 4373

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-9-10				Raton	Kansas		3.00 AM
Lease	Well No.		Location				
Saderstrom	7		Susank 2.5 SE 1/4				
Contractor				Owner			
Maverick				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish			
Surface				cement and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.		Charge				
12 1/4	4600		To				
Csg.	Depth		Schack Oil				
8 3/8 20lb	454						
Tbg. Size	Depth		Street				
			City				
Tool	Depth		State				
Cement Left in Csg.	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
10-15'							
Meas Line	Displace		Cement Amount Ordered				
	28 3/4		225 Com 30cc 28lb				

**EQUIPMENT**

Pumptrk	No.	Cementer		Common	225
		Helper	Steve		
Bulktrk	No.	Driver	Paul	Poz. Mix	
		Driver			
Bulktrk	No.	Driver	Cisco	Gel.	4
		Driver			
<b>JOB SERVICES &amp; REMARKS</b>				Calcium	8

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110-CAF 38
	Sand
	Handling
	Mileage

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*Cement and Curculak*

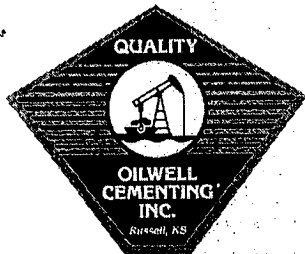
**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	1 8 3/8 Wood Plug
Pumptrk Charge	Surface
Mileage	16

*Thank You*

X Signature *Bill Skeen*

Tax	
Discount	
Total Charge	



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 11/10/2010  
 Invoice # 4373

P.O.#:

Due Date: 12/10/2010

Division: Russell

# Invoice

**Contact:**

Scheck Oil Operations  
 Address/Job Location:  
 Scheck Oil Operations  
 225 Main st  
 Russell Ks 67665

**PAID**  
 PAID NOV 17 2010 PAID  
 BY: #9451

**Reference:**

SODERSTROM 7

**Description of Work:**

SURFACE JOB

**Services / Items Included:**

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 703.35	No				
Common-Class A	225	\$ 2,703.65	Yes				
Bulk Truck Matl-Material Service Charge	237	\$ 486.81	No				
Calcium Chloride	8	\$ 309.42	Yes				
Pump Truck Mileage-Job to Nearest Camp	16	\$ 164.00	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	16	\$ 95.97	No				
8 5/8" Wooden Plug	1	\$ 78.05	Yes				
Premium Gel (Bentonite)	4	\$ 66.88	Yes				

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**Invoice Terms:**

Net 30

SubTotal: \$ 4,608.13

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (691.22)

SubTotal for Taxable Items: \$ 2,684.30

SubTotal for Non-Taxable Items: \$ 634.76

Total: \$ 3,916.91

Tax: \$ 195.95

7.30% Barton County Sales Tax

Amount Due: \$ 4,112.86

Applied Payments:

Balance Due: \$ 4,112.86

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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 NOV 15 2010  
 BY: [Signature]



# PIPE TALLY

Date 11/14/10

Scheck Oil Op.

Company Soderstrom #67

Lease

	Size <u>5 1/2</u>		New <u>X</u>		Used		Limited Service <u>X</u>		Weight <u>17#</u>		Grade		Type <u>TYT</u>		Range <u>R-2</u>			
	Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	Column 8	Column 9	Column 10	Column 11	Column 12	Column 13	Column 14	Column 15	Column 16		
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	3205	36	10	3455	34	85	3410	31	90									
2	3290	33	-	3150	32	50	3330	33	30									
3	3270	32	75	3210	35	50	3430	35	10									
4	3350	32	35	3235	33	50	3250	31	05									
5	3270	32	95	3315	32	30	3150	33	90									
6	3120	32	50	3290	33	10	3330	39	40									
7	3360	32	30	2990	31	50	3050	39	60									
8	3280	32	60	32-	33	60	3450	40	-									
9	3340	34	60	34-	31	40												
10	3150	33	10	3250	34	35	3450											
11	32-	34	40	3230	33	50	3260											
12	3270	32	50	3205	32	20	3510											
13	3170	32	30	3380	34	10	3020											
14	3230	35	40	3260	32	80	3270											
15	3590	33	30	3160	32	75	3080											
16	2960	32	35	3360	32	80	3310											
17	3320	30	70	3350	30	30	3340											
18	3170	33	55	3390	30	90	3090											
19	3370	32	70	3360	33	30	3030											
20	3550	31	8	3350	33	50	3290											
Total	6546	65	25	6540	64	85	6524	62	15									

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108 + 1 short = 109  
Total Number of Joints

Subtotal this page

3567.70

1760

3585.30 GRAND-TOTAL

Tallied By

R. Scheck AD TR

Received In Good Order By

Casing Head & Accessories

Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."



# PIPE TALLY

Date Nov-7-10

Scheck Oil

Company

Soderstrom # 7

Lease

	Size <u>8 5/8</u>		New <u>x</u>		Used		Limited Service <u>x</u>		Weight <u>80#</u>		Grade		Type <u>TKT</u>		Range <u>R-3</u>					
	Column 1 Feet	Column 1 In.	Column 2 Feet	Column 2 In.	Column 3 Feet	Column 3 In.	Column 4 Feet	Column 4 In.	Column 5 Feet	Column 5 In.	Column 6 Feet	Column 6 In.	Column 7 Feet	Column 7 In.	Column 8 Feet	Column 8 In.	Column 9 Feet	Column 9 In.	Column 10 Feet	Column 10 In.
1	<u>45</u>	<u>55</u>																		
2		<u>90</u>																		
3		<u>80</u>																		
4		<u>70</u>																		
5		<u>85</u>																		
6		<u>70</u>																		
7		<u>80</u>																		
8		<u>50</u>																		
9		<u>85</u>																		
10	<u>35</u>	<u>75</u>																		
11																				
12																				
13																				
14																				
15																				
16																				
17																				
18																				
19																				
20																				
Total																				

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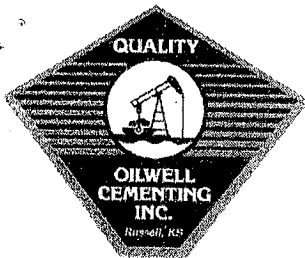
Subtotal this page \_\_\_\_\_ Total Number of Joints 10,75

Tallied By ★ Tim Scheck  
Received In Good Order By pick up

447.70 GRAND TOTAL

Casing Head & Accessories  Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 11/17/2010  
 Invoice # 4596  
 P.O.#:  
 Due Date: 12/17/2010  
 Division: Russell

# Invoice

**Contact:**  
 Scheck Oil Operations  
**Address/Job Location:**  
 Scheck Oil Operations  
 225 Main st  
 Russell, Ks 67665

**PAID**

NOV 29 2010  
 #9409

**Reference:**  
 SODERSTORM 7

**Description of Work:**  
 PROD LONG STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,103.06	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	20	\$134.50	No
Common-Class A	150	\$ 2,020.91	Yes	5 1/2" Top Rubber Plug	1	\$71.39	Yes
Mud Clear	500	\$ 426.06	Yes				
5 1/2" Turbolizer	6	\$ 400.73	Yes				
Bulk Truck Matl-Material Service Charge	163	\$ 375.39	No				
5 1/2" Basket	1	\$ 264.85	Yes				
Pump Truck Mileage-Job to Nearest Camp	20	\$ 229.84	No				
Kol Seal	705	\$ 211.07	Yes				
Salt (Fine)	13	\$ 208.98	Yes				
5 1/2" AFU Insert	1	\$ 184.24	Yes				
5 1/2" Regular Guide Shoes	1	\$ 165.82	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 5,796.84  
 Discount Available ONLY if Invoice is Paid & Received  
 within listed terms of invoice: \$ (869.53)

SubTotal for Taxable Items:	\$ 3,360.94
SubTotal for Non-Taxable Items:	\$ 628.77
<b>Total:</b>	<b>\$ 4,927.32</b>
<b>Tax:</b>	<b>\$ 245.35</b>

7.30% Barton County Sales Tax

**Thank You For Your Business!**

**Amount Due: \$ 5,172.66**  
**Applied Payments:**  
**Balance Due: \$ 5,172.66**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
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NOV 19 2010

BY: Tom

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