

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33971
Name: TriPower Resources, LLC
Address 1: PO Box 849
Address 2: _____
City: Ardmore State: Ok Zip: 73402 + _____
Contact Person: W. B. Curry
Phone: (580) 226-6700
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Derek Patterson
Purchaser: None
Designate Type of Completion:

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- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

11/23/2010	11/30/2010	11/30/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 165-21902-00-00

Spot Description: _____

C SW NE SW Sec. 32 Twp. 18 S. R. 18 East West

1,650 Feet from North / South Line of Section

1,650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Rush

Lease Name: Rages Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2054 Kelly Bushing: 2059

Total Depth: 4280 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1179 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 46,000 ppm Fluid volume: 1000 bbls

Dewatering method used: Air Dry & Back Fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.B. Curry
Title: Agent Date: 12-9-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dig Date: 12/3/10

Operator Name: TriPower Resources, LLC Lease Name: Rages Well #: 1
 Sec. 32 Twp. 18 S. R. 18 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Name	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample Datum
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	Top 2413	-1354
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3444	-1385
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	3448	-1389
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3462	-1403
List All E. Logs Run:		Muncie Creek	3605	-1546
Dual Induction		Stark Shale	3684	-1625
Dual Compensated Porosity		Base Kansas City	3737	-1678
		Marmaton	3755	-1696
		Base Penn Cong.	3824	-1765
		Arbuckle	3662	-1803
		Regan Sand	4196	-2127
		Granite Wash	4250	-2191

X New		Used	CASING RECORD					Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4	8 5/8	23	1179	Common	450	3% cc, 2% gel	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4477

Date	11-24-10	Sec.	32	Twp.	18	Range	18	County	Rush	State	Ks	On Location		Finish	5:45 PM
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Lease	Rages	Well No.	#1	Location	Rush Center, Ks - 1 1/2 S to Rd R
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Contractor	w-w Rig #10	Owner	1 1/2 W, S-Int
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Type Job	Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
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Hole Size	12 1/4"	T.D.	1180'	Charge To	Tri-power Resources
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Csg.	8 5/8"	Depth	1180'	Street	
------	--------	-------	-------	--------	--

Tbg. Size		Depth		City	State
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
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Cement Left in Csg.	20'	Shoe Joint	20'	Cement Amount Ordered	450 sx Common 3% CL
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Meas Line		Displace	73 3/4	2% Gel	
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EQUIPMENT

Pumptrk	1	No.		Cementing Helper	Neale	Common	450
---------	---	-----	--	------------------	-------	--------	-----

Bulktrk	12	No.		Driver	Brian Jr	Poz. Mix	
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Bulktrk	p.u.	No.		Driver	Rick	Gel.	8
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JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.	Calcium	16
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Rat Hole		Hulls	
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Mouse Hole		Salt	
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Centralizers	3, 10	Flowseal	
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Baskets	1, 28	Kol-Seal	
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D/V or Port Collar		Mud CLR 48	
--------------------	--	------------	--

		CFL-117 or CD110 CAF 38	
--	--	-------------------------	--

		Sand	
--	--	------	--

		Handling	464
--	--	----------	-----

		Mileage	
--	--	---------	--

FLOAT EQUIPMENT

		Guide Shoe	
--	--	------------	--

		Centralizer	2
--	--	-------------	---

		Baskets	2
--	--	---------	---

		AFU Inserts	
--	--	-------------	--

		Float Shoe	
--	--	------------	--

		Latch Down	
--	--	------------	--

		1- Baffle plate	
--	--	-----------------	--

		1- Rubber Plug	
--	--	----------------	--

		Pumptrk Charge	Long Surface
--	--	----------------	--------------

		Mileage	32
--	--	---------	----

		Tax	
--	--	-----	--

		Discount	
--	--	----------	--

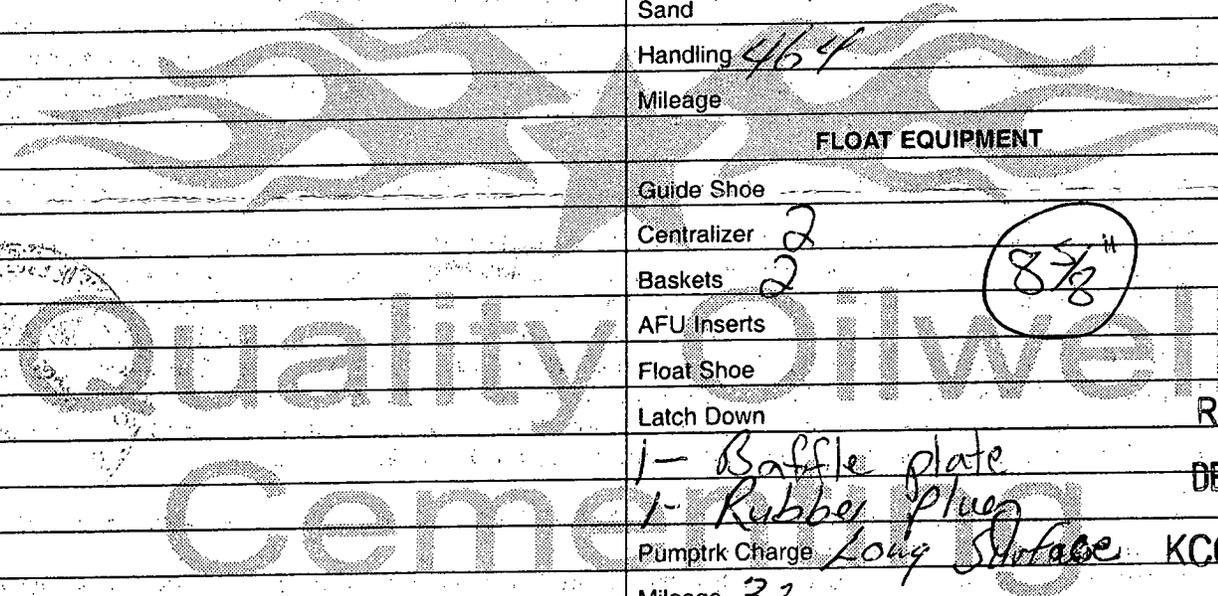
		Total Charge	
--	--	--------------	--

X Signature *Terry W. Reasler*

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4483

Date	11-30-10	Sec.	32	Twp.	18	Range	18	County	Rush	State	Ks	On Location		Finish	9:45 PM	
Lease	Rages		Well No.	#1		Location Rush Center, Ks - S to R Rd, 1/2 W										
Contractor	W-W #10					Owner S/S										
Type Job	plug					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8		T.D.	4280'		Charge To Tri-power Resources										
Csg.						Depth										
Tbg. Size	4 1/2"		Depth		3862'		Street									
Tool						Depth										
Cement Left in Csg.						Shoe Joint										
Meas Line						Displace H ₂ O/mud										
										The above was done to satisfaction and supervision of owner agent or contractor.						
										Cement Amount Ordered 910 SX 60/40 4% Gel 1/4# F.S.						

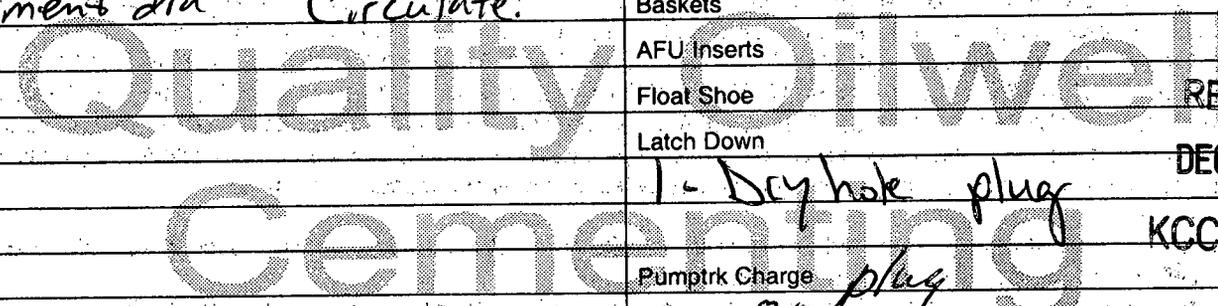
EQUIPMENT

Pumptrk	1	No.	Cementer Helper	Neale	Common	114
Bulktrk	8	No.	Driver	Doug	Poz. Mix	76
Bulktrk	p.u.	No.	Driver	Ride	Gel.	7

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal 47#
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
3862' - 50 SX	CFL-117 or CD110 CAF 38
1200' - 50 SX	Sand
450' - 40 SX	Handling 197
60' - 20 SX	Mileage
Pathhole - 30 SX	FLOAT EQUIPMENT

Cement did Circulate.



Guide Shoe	RECEIVED DEC 30 2010 KCC WICHITA
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	1 - Dry hole plug
Pumptrk Charge	plug
Mileage	32

X Signature *[Handwritten Signature]*

Tax
Discount
Total Charge

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

- **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

- **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

- **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

- **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

- **DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

- **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

TriPower Resources, LLC

DAILY DRILLING REPORT

Company: TriPower Resources, LLC
16 E Street SW
Ardmore, OK 73401
Contact: Jim Thornton
Cell: 580.222.5959
Office: 580.226.6700 Ext. 325
Geologist: Derek W. Patterson
Cell: 316.655.3550
Office: 316.558.5202

Well: Rages #1
Location: 1650' FSL & 1650' FWL
Sec. 32 - 18S - 18W
Rush Co., KS
Elevation: 2054' GL - 2059' KB
Field: Wildcat
API No.: 15-165-21902-0000
Surface Casing: 8 5/8" set @ 1180' KB

Drilling Contractor: WW Drilling, LLC, Rig #10 - 785.259.4570

Toolpusher: Marty Mills - 785.731.6251

DATE	TOO AND DEPTH	Previous 24 Hours of Operations
11.29.2010	3817'	Drilling and connections Topeka, Heebner, Toronto. Geologist Derek W. Patterson on location 1450 hrs 11.28.10. Reset Tooke Daq and rezero gas detector. Drilling and connections Toronto, Douglas, and into Lansing. CFS @ 3583' (LKC 'G'), resume drilling Lansing. Drilling and connections Lansing, Base Kansas City, Marmaton, and into Basal Penn Conglomerate. DMC: \$1,037.90 CMC: \$8,662.65
11.30.2010	RTD - 4280' LTD - 4280'	Drilling and connections Basal Penn Conglomerate. CFS @ 3850' (BPCG), resume drilling BPCG. Drilling and connections Basal Penn Conglomerate and into Arbuckle. CFS @ 3869' (Arb), resume drilling Arbuckle. CFS @ 4006' (Arb), resume drilling Arbuckle. Drilling and connections Arbuckle CFS @ 4146' (Arb), 4209' (Arb), resume drilling Arbuckle. Drilling and connections Arbuckle and into Reagan Sand. CFS @ 4250' (Reagan Sand), resume drilling Reagan Sand. Drilling and connections Reagan Sand and into Granite Wash, drilling ahead to RTD of 4280' (Granite Wash), RTD reached 0540 hrs 11.30.10, CTCH. DMC: \$ CMC: \$
11.31.2010	RTD - 4280' LTD - 4280'	Short Trip, CTCH, drop survey, TOH for logging. Open hole logging commenced 1120 hrs 11.30.10, logging operations complete 1500 hrs 11.30.10. Plugging orders received. Deviation Survey: 1 1/2 deg Geologist Derek W. Patterson off location 1545 hrs 11.30.10.

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TriPower Resources, LLC

WELL COMPARISON SHEET

DRILLING WELL					Lynn - Lyman #1				Champlin - Weltmer #1				Leben - Burton #1			
TriPower Resources - Rages #1					Sec. 32 - 18S - 18W				Sec. 33 - 18S - 18W				Sec. 5 - 19S - 18W			
1650' FSL & 1650' FWL					NW SW NE				SE NE SW				NW NW SW			
2059 KB					Dry		Structural		Dry		Structural		Dry		Structural	
					2058 KB		Relationship		2069 KB		Relationship		2088 KB		Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log
Hoebner	3405	-1346	3413	-1354	3408	-1350	4	-4	3417	-1348	2	-6	3468	-1370	24	16
Toronto	3440	-1381	3444	-1385	3430	-1372	-9	-13	3434	-1385	-16	-20	3491	-1393	12	8
Douglas	3448	-1389	3448	-1389					3450	-1381	-8	-8	3502	-1404	15	15
Lansing	3461	-1402	3462	-1403	3458	-1400	-2	-3	3465	-1396	-6	-7	3516	-1418	16	15
Muncie Creek	3607	-1548	3605	-1546					3610	-1541	-7	-5	3659	-1561	13	15
Stark Shale	3688	-1629	3684	-1625					3688	-1619	-10	-6	3740	-1642	13	17
Base Kansas City	3739	-1680	3737	-1678	3744	-1686	6	8	3743	-1674	-6	-4	3794	-1696	16	18
Marmaton	3751	-1692	3755	-1698	3760	-1702	10	6	3753	-1684	-8	-12	3803	-1705	13	9
Basal Penn Conglomerate	3828	-1769	3824	-1785	3839	-1781	12	16	3822	-1753	-16	-12	3880	-1782	13	17
Arbuckle	3854	-1795	3862	-1803	3864	-1806	11	3	3861	-1792	-3	-11	3916	-1818	23	15
Reagan Sand	4242	-2183	4186	-2137	Not Penetrated				Not Penetrated				Not Penetrated			
Granite Wash	4289	-2210	4250	-2191	Not Penetrated				Not Penetrated				Not Penetrated			
Total Depth	4280	-2221	4280	-2221	3910	-1852	-369	-369	3898	-1829	-392	-392	3945	-1847	-374	-374

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Sandstone as above, and trace Granite: pink lt red, coarse in v-fxn, some slightly weathered, arenaceous in part, fair interxn porosity, no shows noted, no fluorescence.

RTD 4280 (-2221)

LTD 4280 (-2221)

Trip, 0715 hrs 10.23.10
(lands)

Position Survey @ 4280' :²

for Logging, 0820 hrs 11.30.1

4300

Rotary TD @ 4280', 0540 hrs 11.30.10
Log Tech Open Hole Logging TD @ 4280'
Commence Open Hole Logging Operations, 1120 hrs 11.30.10
Complete Open Hole Logging Operations, 1500 hrs 11.30.10
Plugging Orders Received, 1500 hrs 11.30.10

Geologist, Derek W. Patterson, off location 1545 hrs 11.30.10

Respectfully Submitted,
Derek W. Patterson

4280

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part, some signy glauconitic, fair-poor intergranular porosity, no shows noted, even bright pale yellow-green fluorescence, with trace Chert, and fair amount of Chalk in sample.

Dolomite: It cream lt gray, coarsefxn-fxn, fair rhombic development, arenaceous in part, slightly chalky, fair interxn/rhombic porosity in most pieces, no shows noted, even bright pale yellow-white fluorescence, grading to Dolomite: cream lt cream lt gray, denser, vfxn, overall poor xln development, with some fair rhombic development, poor visible porosity, no shows noted, even bright pale yellow-white fluorescence.

Dolomite: off white lt cream, fxn-coarsefxn, fair rhombic development in most pieces, heavily arenaceous with medium lmbded silica grains, scattered vugs, fair interxn/rhombic/vuggy poros, no shows noted, even dull pale green-white fluorescence, no cut fluorescence.

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Sandstone: It gray off white lt cream dolomitic/calcareous matrix with clear silica grains, coarse-fine grained, sub-rounded with some fairly rounded, fairly sorted, well cemented, small-medium clusters, poor-fair intergranular porosity, no shows noted, even dull pale green-white fluorescence, no cut fluorescence, with Dolomite: It cream off white, fxn, fair rhombic development, arenaceous, fair interxn porosity, no shows noted, even dull pale green-white fluorescence, no cut fluorescence.

4146' cfs 30" - Sandstone: It gray off white lt cream dolomitic/calcareous matrix with clear silica grains, coarse-fine grained, rounded to sub-rounded with some sub-angular, fairly sorted to well sorted, well cemented, small-medium clusters, poor-fair intergranular porosity, no shows noted, even dull pale green-white fluorescence, no cut fluorescence, with Dolomite as above.

4146' cfs 45" - Sandstone: It cream off white dolomitic/calcareous matrix with clear silica grains, coarse-fine grained, rounded to sub-rounded, mostly well sorted, well cemented, small-medium clusters, poor-fair intergranular porosity, no shows noted, even dull pale green-white fluorescence, no cut fluorescence.

Dolomite: off white lt cream, fxn-vfxn, fair rhombic/sucrosic development, arenaceous, overall poor visible interxn porosity, no shows noted, even dull pale green-white fluorescence, with scattered Sandstone clusters as above.

Dolomite: off white lt cream, fxn-vfxn, fair rhombic/sucrosic development, arenaceous, overall poor visible interxn porosity, no shows noted, even dull pale green-white fluorescence, with overall decrease in Sandstone from above.

Dolomite: It cream off white, fxn-vfxn, fair rhombic development in most pieces, arenaceous in part, poor interxn porosity, no shows noted, even dull pale green-white fluorescence.

Dolomite: off white lt cream, fxn-vfxn, fair rhombic development, heavily arenaceous, slightly chalky, some scattered vugs, fair-poor interxn/vuggy porosity, no shows noted, even dull pale green-white fluorescence.

Shale: gray dk gray brick red purple, blocky and hard, some fissile.

FG, C1-C5

4209' cfs 40"/60" - Sandstone: clear lt pink pale green siliceous matrix with clear silica grains, coarse-fine grained with some vf grained, sub-rounded to sub-angular, fairly sorted, very well cemented, mainly medium-small clean clusters, poor intergranular porosity in most pieces, no shows noted, no fluorescence, with abundant Shale.

Sandstone: clear lt pink pale green siliceous matrix with clear silica grains, coarse-fine grained with some vf grained, sub-rounded, fairly sorted, very well cemented, mainly medium clean clusters, poor intergranular porosity in most pieces, no shows noted, no fluorescence, with abundant Shale.

Mixed - Abundant Shale: gray dk gray brick red brown purple green, blocky and hard, with scattered Sandstone as above.

Reagan Sand 4242 (-2183)

4250' cfs 30"/45" - Sandstone: clear siliceous matrix with clear silica grains, vf grained-fine grained, mostly well rounded and well sorted, some friable with the majority well cemented, medium clean clusters, fair intergranular porosity, no shows noted, no fluorescence, with abundant Shale as above in sample.

Sandstone: clear lt green siliceous matrix with clear silica grains, fine grained with some scattered

4100

4150

4200

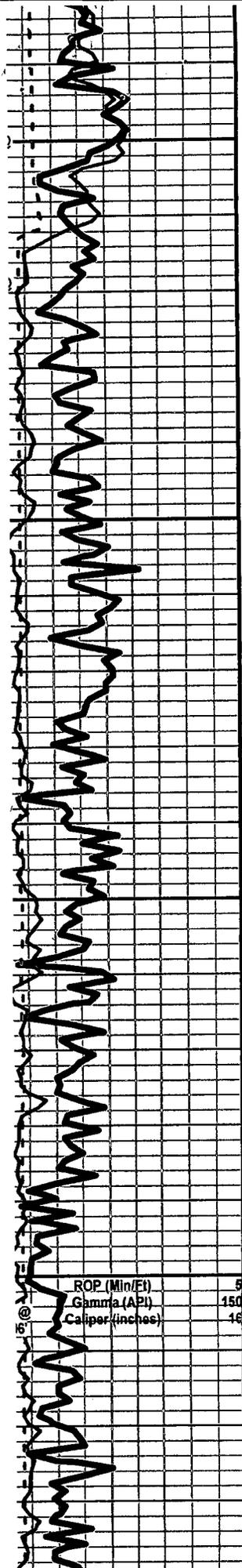
4250

Note Scale Change

Scale Change	
ROP (Min/Ft)	10
Gamma (API)	150
Caliper (inches)	46

ROP (Min/Ft)	10
Gamma (API)	150
Caliper (inches)	46

cfs @
4250'



3850' cfs 20"/40" - Conglomerate - Limestone: It cream cream tan, microxln-vfxln, sub-fossiliferous, poor interxln porosity, no shows noted, poor pale yellow fluorescence, with abundant Shale: gray dk gray brick red brown, blocky and hard, sandy in part, Chert: orange yellow tan pink, fresh and sharp, no shows noted, and scattered Chalk throughout sample, sample washes dk red-brown.

Arbuckle 3858 (-1799)

3869' cfs 20" - Dolomite: It cream off white, tight, vfxln-microxln, very poor xln development, poor interxln porosity, no shows noted, even pale yellow fluorescence, no cut fluorescence.

3869' cfs 40" - Dolomite: It gray It cream, fxlN-vfxln, fair rhombic development, fair-poor interxln/rhombic porosity with most visible porosity filled by chalk or recrystallized, no shows noted, even bright pale yellow fluorescence, no cut fluorescence, with scattered Chert: cream tan opaque, fresh and sharp, sub-fossiliferous with some oolitic, no shows noted.

Dolomite: It cream It gray, vfxln-fxln, fair-poor rhombic development, poor interxln/rhombic porosity, no shows noted, even bright pale yellow fluorescence, with continued Chert as above, no shows noted.

Dolomite: It cream It gray, vfxln-fxln, fair-good rhombic development with some sub-sucrosic development, fair-poor interxln/rhombic/sucrosic porosity, no shows noted, even bright pale yellow fluorescence, with continued Chert as above, no shows noted.

Dolomite: cream It cream tan, vfxln, fair rhombic development with some poor sucrosic development, slightly oolitic in part with some scattered oomoldic, small-medium scattered vugs, fair interxln/rhombic/vuggy porosity, no shows noted, even bright pale yellow fluorescence, with scattered Chert: white bone white cream pink, mostly fresh and sharp, slightly fossiliferous, no shows noted.

Dolomite: It gray It cream, coarsfxln, fair-good rhombic development, arenaceous in part, fair-good interxln/rhombic porosity, most porosity filled by Chalk or recrystallized, no shows noted, even bright pale yellow fluorescence, with scattered Chert as above.

Dolomite: It brown tan cream, fxln-coarsfxln, fair rhombic development, slightly arenaceous in part, fair interxln/rhombic porosity, no shows noted, even bright pale yellow-white fluorescence, with continued Chert as above.

Dolomite: It gray It cream, vfxln, fair-good sucrosic development with some fair rhombic development, fair interxln porosity, no shows noted, even bright pale yellow-white fluorescence, with mixed Chert as above.

Dolomite: It brown tan, dense, microxln-vfxln, overall poor xln development, poor interxln porosity, shows noted, even bright pale yellow-white fluorescence, with scattered Chert: clear opaque, fresh and sharp, slightly fossiliferous, no shows noted.

Dolomite: cream tan, microxln-vfxln, fair-poor sucrosic development with some scattered fair rhombic development, poor visible interxln porosity, no shows noted, even bright pale yellow-white fluorescence, with scattered Chert as above.

Dolomite: off white It gray, vfxln, fair-good sucrosic development, friable, few pieces slightly glauconitic, fair visible interxln porosity, no shows noted, even bright pale yellow-white fluorescence, with continued Chert.

4006' cfs 20" - Dolomite: It gray off white, fxln-coarsfxln, fair rhombic development, good visible interxln porosity in few pieces with most having fair rhombic porosity, no shows noted, even bright pale yellow-white fluorescence, with some scattered Chert as above.

4006' cfs 40"/60" - Dolomite: It gray off white, coarsfxln, good rhombic development, slightly arenaceous in part with large sub-rounded to rounded clear silica grains, fair-good interxln/rhombic porosity with most filled by Chalk, no shows noted, even bright pale yellow-white fluorescence, no fluorescence, with Chert: white cream bone white some opaque, fresh and sharp, slightly fossiliferous, no shows noted.

Dolomite: It gray off white, coarsfxln-vfxln, fair rhombic development, fair-poor interxln/rhombic porosity, no shows noted, even bright pale yellow-white fluorescence, with scattered Chert as above.

Dolomite: It gray off white It pink, vfxln-coarsfxln, fair rhombic development, poor interxln/rhombic porosity, no shows noted, even bright pale yellow-white fluorescence, with continued scattered Chert.

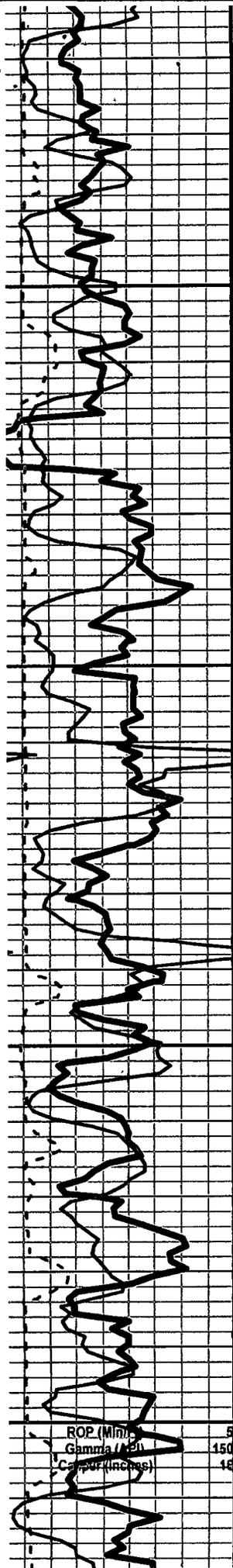
Mud-Co Mud Ck @
3897'
1130 hrs 11.29.10
Vis 53 Wt 9.35
PV 16 YP 17
WL 8.8
Cake 1/32
PH 10.5
CHL 6,200 ppm
Cal 40
Sol 7.1
LCM: 4 #/bbl
DMC: \$1,037.90
CMC: \$8,662.65

Rezero Gas Detect
0 = 20 Units

FG, C1-C5

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3650

3700

3750

3800



Limestone: It gray off white It cream, dense, microxn-vfxln, mostly barren with some sub-fossiliferous, poor interxn porosity, no shows noted, very poor-no fluorescence, with scattered oomoldic Limestone as above.

Limestone: cream It tan, dense, microxn-vfxln, slightly fossiliferous, some scattered oomoldic, small scattered vugs, overall poor-fair interxn/oomoldic/vuggy porosity, no shows noted, even poor dull pale yellow fluorescence.

Limestone: gray cream tan, dense, microxn-cryptoxln, some lithographic non-descript, sub-fossiliferous, slightly cherty in part, poor interxn porosity, no shows noted, even dull pale yellow fluorescence, with scattered Chert: gray It gray cream, mostly fresh and sharp, few slightly weathered pieces, slightly fossiliferous, poor visible porosity, no shows noted.

Limestone: cream It cream, dense and slightly chalky matrix, microxn-cryptoxln, some lithographic non-descript, sub-fossiliferous with some sub-oolitic, slightly cherty in part, overall poor interxn porosity, no shows noted, even poor dull pale yellow fluorescence in few pieces.

Limestone: cream It cream, microxn-vfxln, oomoldic with some large vugs, fossiliferous with some oolitic, fair-good oomoldic/vuggy porosity, poor visible permeability, no shows noted, even dull pale yellow fluorescence, no cut fluorescence.

Limestone: cream It cream, microxn-vfxln with some cryptoxln, slightly fossiliferous in part, poor interxn porosity, no shows noted, even dull yellow fluorescence in most pieces.

Stark Shale 3688 (-1629)

Shale: black, carbonaceous, with Shale: gray dk gray green, mostly blocky, soft to hard, some fissile.

Limestone: It gray off white It cream, dense, microxn-cryptoxln, slightly fossiliferous in part, scattered 2ndary xln along edges and in visible porosity, overall poor visible porosity, no shows noted, very poor-no fluorescence.

Hushpuckney 3717 (-1658)

Shale: black, carbonaceous, with Shale: gray dk gray, blocky and hard, some fissile.

Limestone: It gray It cream, dense, microxn-vfxln, slightly fossiliferous in part, some scattered 2nd xln along edges, poor interxn porosity, no shows noted, very poor even dull yellow fluorescence.

Base Kansas City 3739 (-1680)

Shale: gray dk gray green brick red some brown, mostly blocky and hard, some fissile.

Marmaton 3751 (-1692)

Limestone: cream tan gray, mostly dense, microxn-vfxln, slightly fossiliferous in part, poor interxn porosity, no shows noted, very poor even dull yellow fluorescence, with abundant Shale from above.

Shale: gray dk gray green, mostly blocky and hard, some silty.

Limestone: as above, with Limestone: It cream cream, microxn, oomoldic in part, slightly fossiliferous with oolitic, fair oomoldic porosity, no shows noted, even dull pale yellow fluorescence, no cut fluorescence, with trace Chert: white bone white, mostly fresh and sharp, sub-fossiliferous, no shows noted.

Shale: gray dk gray green brick red, blocky and hard, some silty, some fissile.

Limestone (influx): orange dk cream, dense, fxln-vfxln-microxn, cherty in part, fossiliferous to sub-fossiliferous, overall poor interxn porosity, no shows noted, no fluorescence, with abundant Shale from above, and scattered Chert: orange dk cream, mostly fresh and sharp, fossiliferous and oolitic in part, no shows noted.

Limestone: orange dk cream tan pink, dense, fxln-vfxln, cherty in part, fossiliferous to sub-fossiliferous, overall poor interxn porosity, no shows noted, no fluorescence, with abundant Chert: orange cream yellow tan pink, fresh and sharp, some slightly fossiliferous, no shows noted.

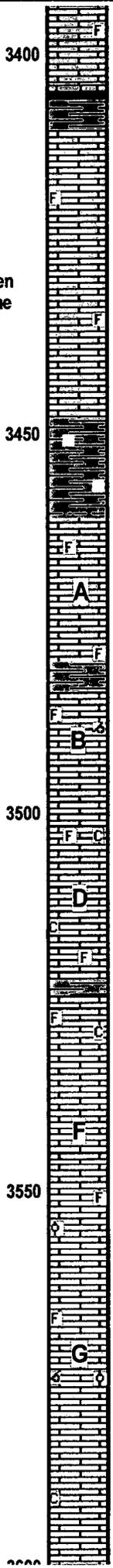
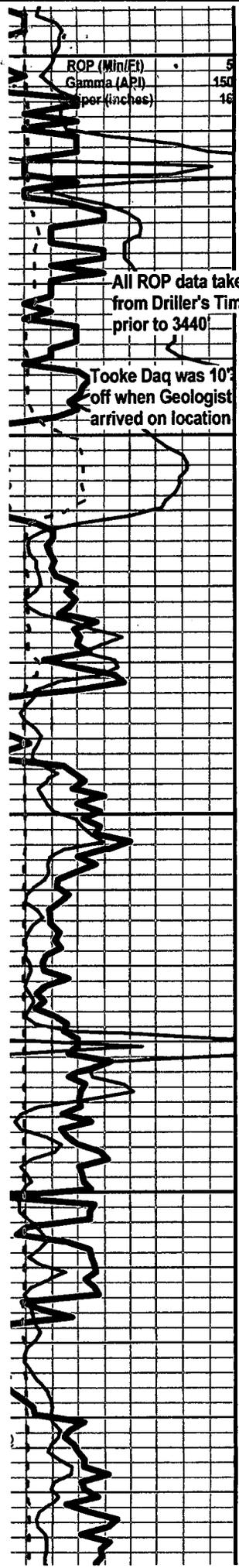
Rezero Gas Detector
0 = 15 Unit

Rezero Gas Detector and Gas Chromatograph
0 = 15 Units

FG, C1-C5

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Heebner 3405 (-1346)
 Shale: black, carbonaceous, with Shale: gray dk gray, mostly blocky and hard, some fissile.

Limestone: cream tan lt gray, mostly dense, microxn-vfxn, fossiliferous, some scattered 2ndary xln, poor visible porosity, no shows noted, no fluorescence.

Geologist, Derek W. Patterson, on location 1450 hrs 11.28.2010

Toronto 3440 (-1381)
 Limestone: cream lt gray, microxn-vfxn, some slightly grainy, fossiliferous in part, poor visible porosity, no shows noted, no fluorescence, with scattered Chalk in tray.

Douglas 3448 (-1389)
 Shale: gray dk gray some black, mostly blocky and hard, some slightly silty, no shows noted.

Lansing 3461 (-1402)
 Limestone: lt gray lt cream, dense, microxn-vfxn, fossiliferous in part, some scattered 2ndary xln, poor interxn porosity, no shows noted, very poor pale yellow fluorescence in few pieces.

Limestone: lt cream lt gray, dense, microxn-vfxn, fossiliferous, 2ndary xln along edges in few pieces, poor interxn porosity, no shows noted, very poor-no fluorescence.

Limestone: lt cream, microxn, oomoldic, slightly fossiliferous in part, fair-good oomoldic porosity in most pieces, some 2ndary xln in porosity in most pieces, no shows noted, even pale yellow-no fluorescence across sample.

Limestone: lt cream off white, dense and slightly chalky in part, microxn-vfxn, fossiliferous, poor interxn porosity, some 2ndary xln along edges, no shows noted, no fluorescence.

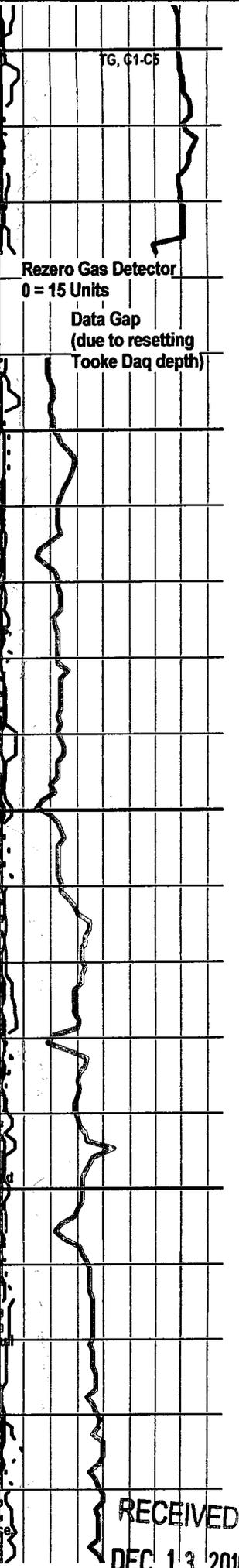
Limestone: lt cream off white lt gray, dense and slightly chalky in part, fossiliferous in part, poor interxn porosity with some scattered fair vuggy porosity, no shows noted, little-no fluorescence.

Limestone: lt cream off white lt gray, slightly dense, microxn-vfxn, fossiliferous in part with scattered sub-oolitic, poor interxn porosity, no shows noted, no fluorescence.

3583' cfs 20" - Limestone: cream tan, microxn-vfxn, oomoldic, fossiliferous with some oolitic, oocastic in part, fair-good oomoldic porosity, poor visible permeability, no shows noted, very poor dull pale yellow fluorescence in few pieces, no cut fluorescence.

3583' cfs 40" - Limestone: as above with increase in oomoldic material, no shows noted, very poor even dull pale yellow fluorescence.

Limestone: lt cream off white, dense with slightly chalky matrix, microxn with some crytoxln, lithographic in part, mostly barren, poor interxn porosity, no shows noted, very poor-no fluorescence with scattered Limestone: cream tan, microxn-vfxn, oomoldic, fair-good oomoldic porosity, no shows noted, very poor dull pale yellow fluorescence.



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 DEC 13 2010

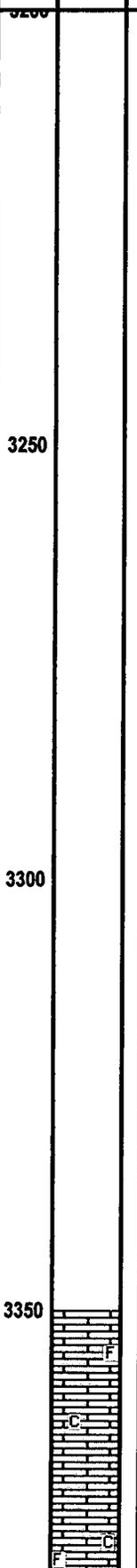
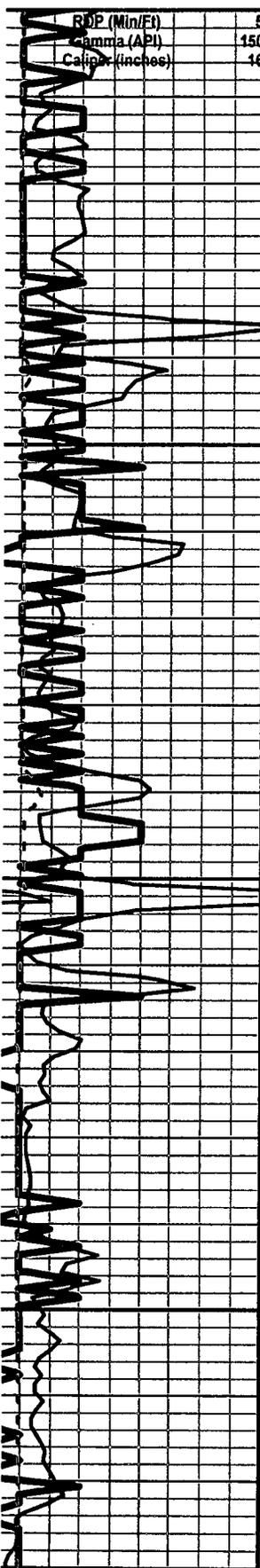
KCC WICHITA

ROP (Min/Ft) ———
 Gamma (API) ———
 Caliper (inches) - - - - -

Depth
 Lithology
 Oil Shows

Geological Descriptions

TG (Units) ———
 C1 (units) ———
 C2 (units) - - - - -
 C3 (units) - - - - -
 C4 (units) - - - - -
 C5 (units) - - - - -



TriPower Resources, LLC
Rages #1
1650' FSL & 1650' FWL
Sec. 32 - 18S - 18W
Rush Co., KS

Drilling Contractor: WW Drilling, LLC
Rig #10 785.259.4570

Toolpusher: Marty Mills
Cell # 785.731.6251

Drillers: Daylight: Adam Thompson
Evening: Ricky Hilgers
Morning: Justin Morris

Logging Company: Log Tech
Logging Engineer:

Geologist: Derek W. Patterson

Bluestem Gas Detector Trailer on location and operational @ 2194 ft.
 The ROP, TG, C1 (Methane), C2 (Ethane), C3 (Propane) & C4 (N-Butane = C4 Butane + C5 Iso Butane) DATA was downloaded from the Tooke Daq System.
 Said DATA was imported and displayed on this Geo Log.

Elevation: 2054' GL
2059' KB

Displace Mud System @ 2892'

Start Wet & Dry Samples at 3000'

Limestone: gray tan, vfxln, fossiliferous in part, poor visible porosity, no shows noted, no fluorescence, with scattered Chalk in sample

Surface Casing:
 8 5/8" set @ 1180' KB

Deviation Surveys:
 1180' : 1 1/2°
 4280' :

Mud-Co Mud Ck @
 3295'
 1110 hrs 11.28.10
 Vis 51 Wt 9.0
 PV 16 YP 15
 WL 8.0
 Cake 1/32
 PH 11.5
 CHL 5,800 ppm
 Cal 40
 Sol 4.7
 LCM: 1 #/bbl
 DMC: \$2,092.65
 CMC: \$7,624.75

RECEIVED
 DEC 13 2010
 KCC WICHITA