

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32709  
Name: Tim Splechter  
Address 1: 1586 Hwy 54  
Address 2: \_\_\_\_\_  
City: Yates Center State: Ks Zip: 66783  
Contact Person: Tim Splechter  
Phone: (620) 496 6100  
CONTRACTOR: License # 32079  
Name: Leis Oil Services  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: McClaskey

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

10/20/2010    10/21/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 207-27560-00-00  
Spot Description: \_\_\_\_\_  
nw se sw sw Sec. 8 Twp. 25 S. R. 16  East  West  
525 Feet from  North /  South Line of Section  
810 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Grisier Well #: 6-10  
Field Name: Owl Creek  
Producing Formation: Squirrel  
Elevation: Ground: est 995 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1040 Plug Back Total Depth: 1035  
Amount of Surface Pipe Set and Cemented at: 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: top  
feet depth to: 42 1035 w/ done by driller 125 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: na ppm Fluid volume: na bbls  
Dewatering method used: hauled to lease water tank and injected with production water  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Tim Splechter  
Lease Name: Grisier License #: 32709  
Quarter sw Sec. 8 Twp. 25 S. R. 16  East  West  
County: woodson Permit #: E30415

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: owner Date: 12/26/2010

**KCC Office Use ONLY** **RECEIVED**

Letter of Confidentiality Received    Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received    **DEC 30 2010**  
 Geologist Report Received    **KCC WICHITA**  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 1/3/10

Operator Name: Tim Splechter Lease Name: Grisier Well #: 6-10  
 Sec. 8 Twp. 25 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <u>Gamma Ray / Neutron / CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
longstring	5-5/8	2-7/8	na	1035	60/40 pozmix	125	2% gel, 1% kaco2, 500# kolseal, 300# gel
<u>surf</u>		<u>7</u>		<u>42</u>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	perf 964-974	acid spot frac w/sand 40sx	
			RECEIVED DEC 30 2010 KCC WICHITA

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls. 1.5	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**


DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-21-10	7888	Grisler # 6-10				Woodson
CUSTOMER Spelchier Oil						
MAILING ADDRESS 1586 Hwy 54						
CITY Yate Center		STATE KS	ZIP CODE 66783			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			495	John Alan		
			479	Allen B.		
			Safety Meeting	JS Am AB		

JOB TYPE Longstring O HOLE SIZE 5 7/8 HOLE DEPTH 1040' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1034' DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.6\* SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5.9 bbls DISPLACEMENT PSI 500\* MIX PSI Bump Plug 1000\* RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 3/8 Tubing. Break Circulation w/ Fresh Water. Mix 300\* Gel Flush + 5 bbls Water Spacer. Mix 125 sks 60/40 Pozmix Cement w/ 2% Gel, 1% CaCl2 + 4" Kol-Seal per/sk AT 13.6\* Shut down. Wash out pump + lines. Drop 2 plugs. Displace with 5.9 bbls Fresh Water Final pumping Pressure 500\* Bump Plug 1000\*. Shut well in with 1000\*. Job Complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5451	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1131	125 sks	60/40 Pozmix Cement	11.35	1418.75
1118B	215*	2% Gel	.20	43.00
1102	10*	1% CaCl2	.75	80.25
1110A	500*	Kol-Seal 4" per/sk	.42	210.00
1118B	300*	Gel Flush	.20	60.00
5407	5.3 Tons	Ton Mileage Bulk Truck	MIC	315.00
4402	2	2 3/8 Top Rubber Plug	23.00	46.00
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			Sub Total	3207.50
			SALES TAX	135.64
			ESTIMATED TOTAL	3343.14

RAVIN 3737 AUTHORIZATION  TITLE owner DATE 10-21-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

**TREATMENT REPORT**  
**FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-10		Grisier 6-10				WO
CUSTOMER						
Spectator Oil / Tim Spectator						
MAILING ADDRESS						
CITY STATE ZIP CODE						
TRUCK # DRIVER TRUCK # DRIVER						
476 Josh						
490 Tramps						
482 Mark						
293 Landon						
489T/OS George						

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
964-74 (2) Squirrel	

**TYPE OF TREATMENT**  
Acidspot + Frac

**CHEMICALS**  
Biocide Breaker  
Acid-inhibitor - 5% oil

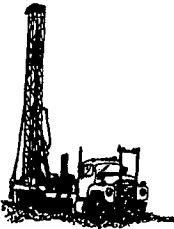
STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	15	21			1700	BREAKDOWN 1250
20-40		20	1.5-1.0	150#		START PRESSURE
12-20		20	1.5-1.0		2200	END PRESSURE
12-20		21	2.0	1850#	1900	BALL OFF PRESS
12-20 (2)+(2)		19	1.5			ROCK SALT PRESS
12-20 (2)+(2)+(2) balls		19	1.0	1,000#	2450	ISIP 500
12-20 10 balls		17	1.0			5 MIN
12-20 dropped		17	2.0			10 MIN
12-20			2.0			15 MIN
12-20			2.0	1,000#	2300	MIN RATE
FLUSH	6	17				MAX RATE
Release balls to T.D.			TOTAL	4,000 #		DISPLACEMENT 5.7
overflush	10	20-21	SAND		1700/1800	
TOTAL BBL'S	150					

REMARKS: spotted 100 gal - 15% HCL acid on parts

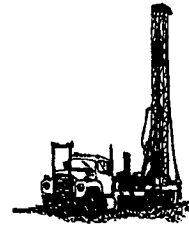
location 3:30 PM - 4:15 PM

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AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11-5-10



# LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 32709	API #: 207-27560-0000
Operator: Tim Splechter	Lease: Grisier
Address: 1586 Hwy 54	Well #: 06-10
Phone: (620) 496-6100	Spud Date: 10-21-10 Completed: 10-21-10
Contractor License: 32079	Location: NW-SE--SW-SW of 8-25-16E
T.D. : 1040 T.D. of Pipe: 1035	525 Feet From South
Surface Pipe Size: 7" Depth: 42	810 Feet From West
Kind of Well: Oil	County: Woodson

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
26	Soil & Clay	0	26	1	Lime	952	953
72	Shale	26	98	2	Shale	953	955
55	Lime	98	153	1	Lime	955	956
22	Shale	153	175	5	Shale	956	961
40	Lime	175	215	12	Oil Sand	961	973
6	Shale	215	221	4	Black Sand	973	977
79	Lime	221	300	63	Shale	977	1040
17	Shale	300	317				
64	Lime	317	371				
69	Shale	371	440				
73	Lime	440	513				
3	Black Shale	513	516				
59	Lime	516	575				
155	Shale	575	730				
7	Lime	730	737		T.D. of Pipe		1035
20	Shale	737	757		T.D.		1040
11	Lime	575	768				
68	Shale	768	836				
5	Lime	836	841				
4	Shale	841	845				
15	Lime	845	860				
10	Shale	860	870				
3	Black Shale	870	873				
13	Shale	873	886				
19	Lime	886	905				
3	Shale	905	908				
3	Black Shale	908	911				
2	Lime	911	913				
39	Shale	913	952				

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