

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34349
Name: Pharyn Resources, LLC
Address 1: 15621 W 87TH ST
Address 2: STE 262
City: Lenexa State: KS Zip: 66219 +
Contact Person: Phil Frick
Phone: (913) 221-5987
CONTRACTOR: License # 32079
Name: John E. Leis
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

7/29/2010	7/29/2010	7/29/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-24206-0000

Spot Description: _____
NW SE SW NW Sec. 30 Twp. 20 S. R. 22 East West

2,996 Feet from North / South Line of Section

4,441 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Linn

Lease Name: Brownrigg Well #: 75

Field Name: Goodrich-Parker

Producing Formation: Squirrel

Elevation: Ground: 909 est Kelly Bushing: NA

Total Depth: 613.0 Plug Back Total Depth: 609.0

Amount of Surface Pipe Set and Cemented at: 21.0' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 609.0

feet depth to: surface w/ 64 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick
Title: Agent Date: 12/6/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 1/4/11

Operator Name: Pharyn Resources, LLC Lease Name: Brownrigg Well #: 75

Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Squirrel 522.0 +387

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.0'	Portland	8	NA
Production	5 5/8"	2 7/8"	NA	609.0'	50/50 Poz	64	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

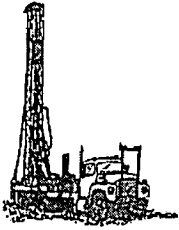
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	522.0-529.0 - 15 perms - 2" DML RTG		
2 spf	541.0-548.0 - 15 perms - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

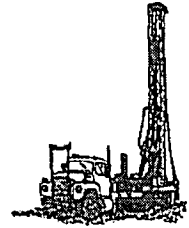
Date of First, Resumed Production, SWD or ENHR. **Pending Permit** Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 34349		API #: 15-107-24206-00-00	
Operator: Pharyn Resources, LLC.		Lease: Brownrigg	
Address: 15621 87 th Lenexa, KS		Well #: 75	
Phone: 913-669-2235		Spud Date: 7/29/10 Completed: 7/29/10	
Contractor License: 32079		Location: NW-SE-SW-NW of 30-20-22E	
T.D. : 613	T.D. of Pipe: 609	2975	Feet From South
Surface Pipe Size: 7"	Depth: 21'	4455	Feet From East
Kind of Well: Oil		County: Linn	

Set 21' of 7" surface casing, cemented to surface with 8sx Portland Cement

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil	0	8	15	Shale	498	513
5	Clay	8	13	2	Shale w/ sand	513	515
2	Gravel	13	15	3	Oil Sand	515	518
28	Shale	15	33	3	Shale w/ sand	518	521
6	Lime	33	39	15	Oil Sand	521	536
8	Shale	39	47	5	Shale w/ sand	536	541
35	Lime	47	82	6	Oil Sand	541	547
4	Shale	82	86	12	Shale w/ sand	547	569
4	Black Shale	86	90	2	Oil Sand	569	571
23	Lime	90	113	8	Shale	571	579
5	Shale	113	118	2	Lime	579	581
14	Lime	118	132	32	Shale	581	613
167	Shale	132	299				
15	Lime	299	314				
3	Shale	314	317				
10	Lime	317	327				
53	Shale	327	380		T.D. of Pipe		609
20	Lime	380	400		T.D.		613
6	Shale	400	406				
4	Lime	406	410				
34	Shale	410	444				
7	Lime	444	451				
15	Shale	451	466				
2	Lime	466	468				
2	Shale	468	470				
2	Lime	470	472				
2	Black Shale	472	474				
21	Shale	474	495				
3	Black Shale	495	498				

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27041
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/30/10	6337	Braunrigg # 75	NW 30	20	22	LN
CUSTOMER <u>Plarlyn Resources LLC</u>			TRUCK #			
MAILING ADDRESS <u>15621 W 87th Ste 262</u>			DRIVER			
CITY <u>Lenexa</u>		STATE <u>KS</u>	ZIP CODE <u>66219</u>	TRUCK #		
JOB TYPE <u>Long string</u>			HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>612</u>	CASING SIZE & WEIGHT <u>2 7/8" EUE</u>	
CASING DEPTH <u>608'</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Ply</u>	
DISPLACEMENT <u>3.5 BBL</u>			DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>	

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 64 sacks Poz Mix Cement 2% Gel 1/2" Phen Seal
Cement to surface. Flush pump + lines clean. Displace
2- 2 1/2" rubber plugs to casing TD w/ 3.5 BBLs Fresh water.
Pressure to 700# PSI. Release pressure to set float valve.
Shut in casing.

John Heis Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		925 ⁰⁰
5406	40 mi	MILEAGE <u>Pump Truck</u>		146 ⁰⁰
5402	608'	Casing footage		NK
5407A	107.52	Ten Miles		129. ⁰⁰
5502C	1 1/2 hrs	80 BBL Vac Truck		150 ⁰⁰
1124	63 sacks	50/50 Poz Mix Cement		619 ⁹²
1118B	208#	Premium Gel		41 ⁶⁰
1107A	32#	Pheno Seal		36 ⁰⁰
4402	2	2 1/2" Rubber Plugs		46 ⁰⁰
				6.3%
				SALES TAX
				ESTIMATED
				TOTAL

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WD # 235652

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Ravin 3737
AUTHORIZATION Fred Karel TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.