

Operator Name: Pharyn Resources, LLC Lease Name: Brownrigg Well #: 51

Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum
Squirrel 539.0 +397

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	23.0'	Portland	8	NA
Production	5 5/8"	2 7/8"	NA	600.0'	50/50 Poz	65	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

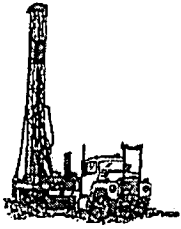
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	539.0-543.0 - 9 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	At Perfs
2 spf	566.0-572.0 - 13 perfs - 2" DML RTG	120 bbls City H2O	"
		300# 20/40 Brady Sand	"
		2200# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

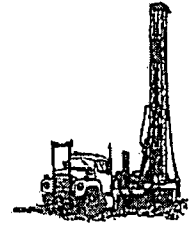
Date of First, Resumed Production, SWD or ENHR. 8/6/10 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. 1.0	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 34349		API #: 15-107-24182-00-00	
Operator: Pharyn Resources, LLC.		Lease: Brownrigg	
Address: 15621 87 th Lenexa, KS		Well #: 51	
Phone: 913-669-2235		Spud Date: 6/29/10 Completed: 6/29/10	
Contractor License: 32079		Location: NW-NE-SW-NW of 30-20-22E	
T.D.: 605	T.D. of Pipe: 500	3800	Feet From South
Surface Pipe Size: 7"	Depth: 23'	4615	Feet From East
Kind of Well: Oil		County: Linn	

Set 23' of 7" surface casing, cemented to surface with 8sx Portland Cement

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil	0	8	13	Shale	552	565
40	Shale	8	48	6	Oil Sand	565	571
9	Lime	48	57	18	Shale	571	589
5	Shale	57	62	1	Lime	589	590
39	Lime	62	101	15	Shale	590	605
7	Shale	101	108				
22	Lime	108	130				
4	Black Shale	130	134				
2	Lime	134	136				
3	Shale	136	139				
9	Lime	139	148				
168	Shale	148	316				
28	Lime	316	344				
51	Shale	344	395				
18	Lime	395	413		T.D.		605
8	Shale	413	421				
3	Lime	421	424		T.D. of Pipe		600
31	Shale	424	455				
9	Lime	455	464				
15	Shale	464	479				
2	Lime	479	481				
2	Shale	481	483				
2	Lime	483	485				
21	Shale	485	506				
1	Lime	506	507				
2	Black Shale	507	509				
2	Lime	509	511				
25	Shale	511	536				
16	Oil Sand	536	552				

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