

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: Andy Werth dba Werth Exploration Trust		License Number: 30259
Operator Address: 1308 Schwaller Ave.		Hays Kansas 67601
Contact Person: Andy Werth		Phone Number: 785-625-4968
Lease Name & Well No.: Knoll A 1		Pit Location (QQQQ): NW - SE - SW - NW Sec. 26 Twp. 10 R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,275 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 989 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 60 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clay
Pit dimensions (all but working pits): 8 Length (feet) 10 Width (feet) Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Well to be plugged. Pit is for washing up equipment after cementing.
Distance to nearest water well within one-mile of pit: 1300 feet Depth of water well 90 feet		Depth to shallowest fresh water 90 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Fresh water, cement Number of working pits to be utilized: 1 Abandonment procedure: Dewater, air dry and backfill. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
December 02-2010 Date		RECEIVED DEC 06 2010 KCC WICHITA
_____ Signature of Applicant or Agent		
<b>KCC OFFICE USE ONLY</b>		
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS Date Received: 12-6-10 Permit Number: 15-065-236470000 Permit Date: 12-7-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		