## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: M G Oil, Inc.			License Number: 31385	
Operator Address: P. O. Box 162 Russell, Ks. 67665				
Contact Person: Curtis Counts			Phone Number: 785-483-1627	
Lease Name & Well No.: Bowlby A #2 SWD			Pt Location (QQQQ):	
Type of Pit	-Pit is:		_ <del>261116_</del>	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 26 Twp. 11 R. 16 East X West	
Settling Pit Drilling Pit	If Existing, date constructed:		4,950 Feet from North / X South Line of Section	
X Workover Pit   Haul-Off Pit	Pit capacity:		4,950 Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water Area? Yes X 110.			Chloride concentration:mg/i (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?  XYes No	Artificial Liner?  X Yes \ \ No		How is the pit lined if a plastic liner is not used? plastic liner	
Pit dimensions (all but working pits): 7 Length (feet) 8 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:(feet) SETIO				
If the pit is lined give a brief description of the li material, thickness and installation procedure:	ner		dures for periodic maintenance and determining actuding any special monitoring.	
black plastic		will have empty and filled in within 30 days		
Distance to nearest water well within one-mile	of pit.	Depth to shallowest fresh water 35feet.		
na 467feet Depth of water well <u>40</u> feet		Source of information:    measured   well owner   electric log   KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:	·	Type of material utilized in drilling/workover:		
Number of producing wells on lease:	-	Number of working pits to be utilized:		
Barrels of fluid produced daily:	······································	Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? X Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
12-6-10  Whin Out Signature of Applicant or Agent				
KCC OFFICE USE ONLY    Liner   Steel Pit   RFAC   RFAS				
Date Received: 12-8-10 Permit Number: 5-051-22722001 Vell Permit Date: 12/6/10 Lease Inspection: Yes A No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
DEC 0 8 2010
KCC WICHITA

## KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: M G Oil Co. License # 31385					
Contact Person: Curtis Counts	Phone # 785-483-1627				
Lease Name & Well #: Bowlby #2 SWD					
Legal Location: NW NW NW/4 26-11-16W County: Ellis					
Purpose of pit: work over Natur	re of Fluids: Well Fluids				
Size: 7' x 8' x 10' BBL Capacity: 100					
Liner required? YES Liner Specification: Black Plastic					
Lease produces from what formations:					
Date of Verbal Permit: 12/06/2010 KCC A	Agent: Ray Dinkel				
******					
Remind operator that the Pit Application still the pit closure form	needs to filed as well as				

RECEIVED
DEC 0 8 2010
KCC WICHITA