

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: <u>D.R. Lauck Oil Co. Inc</u>		License Number: <u>5427</u>
Operator Address: <u>P.O. Box 488 Ellinwood, Kansas 67526</u>		
Contact Person: <u>Melvin G Urban</u>		Phone Number: <u>(620) 564-2013</u>
Lease Name & Well No.: <u>Breitenbach B #1</u>		Pit Location (QQQQ): <u> - C - SE - NE </u> Sec. <u>5</u> Twp. <u>25</u> R. <u>16</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1980'</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>660'</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u> Edwards </u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>200 BBLs</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20'</u> Length (feet) <u>8'</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Liner thickness is 6 millimeters.</u> <u>Liner well be larger then pitt,</u> <u>overlapp will be covered with dirt.</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Check liner condition every day.</u>
Distance to nearest water well within one-mile of pit: <u>1036</u> <u>1/2</u> mile feet Depth of water well <u>80' 3/4</u> feet		Depth to shallowest fresh water <u>20' 15"</u> feet. Source of information: <u>Kelly Water Well Ser.</u> <input checked="" type="checkbox"/> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Salt water</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Pull fluid and haul to SWD</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>December, 1st, 2010</u> Date		RECEIVED DEC 02 2010 KCC WICHITA
<u>Melvin G Urban</u> Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: <u>12-2-10</u> Permit Number: <u>15-047-200550000</u> Permit Date: <u>12-3-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 12/01/10 TIME: 8:50 AM
OPERATOR: DR Lauck CONTACT PERSON: Melvin Urban
LEASE NAME: Breitenbath B-1
C SE NE SEC. 5 TWP. 25 RANGE 16 W COUNTY: Edwards

CONSTRUCTION:
SIZE: WIDTH 8' LENGTH 20' DEPTH 6'
ESTIMATED CAPACITY 200 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: _____ Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined. SP
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:
none

RECEIVED
DEC 08 2010
KCC WICHITA

Steve Pfeiffer Agent Date 12-1-10