



KANSAS CORPORATION COMMISSION 1047620  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Hembree Energy, LLC</b>		License Number: <b>33146</b>	
Operator Address: <b>1801 E 56TH AVE</b>		<b>HUTCHINSON KS 67502</b>	
Contact Person: <b>Fred J. Hembree</b>		Phone Number: <b>620-728-1632</b>	
Lease Name & Well No.: <b>Baldwin 3-36</b>		Pit Location (QQQQ): <b>W2 - NE - NE - NE</b> Sec. <b>36</b> Twp. <b>16</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>550</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rush</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>15-165-21481-00-00</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>50</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>6</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>A 6 mil plastic liner will be used.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>The pit will be visually watched and emptied right after use so backhoe can backfill the same day.</b>	
Distance to nearest water well within one-mile of pit: <b>4000</b> feet Depth of water well <b>30</b> feet		Depth to shallowest fresh water <b>26</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cement and Fresh Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Empty fluids from pit immediately after use with vacuum truck and backfill pit with backhoe the same day.</b> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>12/02/2010</b>		Permit Number: <b>15-165-21481-00-00</b>	
Permit Date: <b>12/03/2010</b>		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner*

December 03, 2010

Fred J. Hembree  
Hembree Energy, LLC  
1801 E 56TH AVE  
HUTCHINSON, KS 67502-8729

Re: Drilling Pit Application  
Baldwin 3-36  
Sec.36-16S-20W  
Rush County, Kansas

Dear Fred J. Hembree:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.