

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form COP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: A G V Corp.		License Number: 5039
Operator Address: P. O. Box 377 Attica, Ks 67009		
Contact Person: Larry G. Mans		Phone Number: 620-254-7222
Lease Name & Well No.: Weishaar #1-13/15191224110000		Pit Location (QQQQ): _____ SE _____ SW Sec. <u>13</u> Twp. <u>32</u> R. <u>4</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>760</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2080</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Sumner County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit is for plugging well
Distance to nearest water well within one-mile of pit <u>2800</u> feet Depth of water well <u>45</u> feet		Depth to shallowest fresh water <u>25</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water & cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allowed to dry then covered with dirt</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11/18/10</u> Date	<u>Larry G. Mans</u> Signature of Applicant or Agent	RECEIVED NOV 19 2010 KCC WICHITA
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>11-19-10</u> Permit Number: <u>15-191-224110000</u> Permit Date: <u>11-19-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		