

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|   |  |   |
|---|--|---|
| Operator Name: <b>A G V Corp.</b>   |  | License Number: <b>5039</b>   |
| Operator Address: <b>P. O. Box 377 Attica, Ks 67009</b>   |  |   |
| Contact Person: <b>Larry G. Mans</b>  |  | Phone Number: <b>620-254-7222</b>   |
| Lease Name & Well No.: <b>Wunsch #1/15 191203810001</b>   |  | Pit Location (QQQQ):<br><b>NE NW</b>  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i>  |  | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>100</b> (bbbls)  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>  |
| Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |  | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |
| How is the pit lined if a plastic liner is not used? _____  |  |   |
| Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit   |  |   |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><br><p align="center"><b>Pit is for plugging well</b></p>  |
| Distance to nearest water well within one-mile of pit<br><b>1850</b> feet    Depth of water well <b>45</b> feet   |  | Depth to shallowest fresh water <b>25</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR   |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>water &amp; cement</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>Allowed to dry then covered with dirt</b><br>Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |  |   |
| _____<br>Date   | _____<br>Signature of Applicant or Agent | <b>RECEIVED</b><br><b>NOV 19 2010</b><br><b>KCC WICHITA</b>   |
| <b>KCC OFFICE USE ONLY</b>  |  |   |
| Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>  |  |   |
| Date Received: <b>11-19-10</b> Permit Number: <b>15-191-203810001</b> Permit Date: <b>11-19-10</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |   |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202