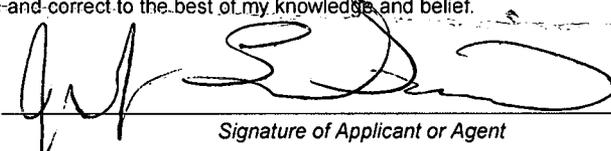


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>American Warrior Inc.</b>		License Number: <b>4058</b>	
Operator Address: <b>P.O. Box 399</b>		<b>Garden city</b>	<b>Ks 67846</b>
Contact Person: <b>Joe Smith</b>		Phone Number: <b>620-272-1023</b>	
Lease Name & Well No.: <b>Reinhardt B-1</b>		Pit Location (QQQQ): <b>C NW SE SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-167-21066</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Is the pit lined in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>6 mm</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit:  <u>1829</u> feet    Depth of water well <u>73</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KQDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off fluids and backfill.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 11/16/10 Date	 Signature of Applicant or Agent		RECEIVED NOV 17 2010 KCC WICHITA

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>11-17-10</u>		Permit Number: <u>15-167-21066</u>	
Permit Date: <u>11-18-10</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

RECEIVED

NOV 10 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: American Warrior, Inc. License # 4058  
Contact Person: Jo Smith Phone # 620-272-1023  
Lease Name & Well #: Reinhardt #B-1  
Legal Location: NW SE NW 19-14-14W County: Russell  
Purpose of pit: Plugging Nature of Fluids: Well fluid  
Size: 7'X 8'x 10' BBL Capacity: 100 bbl  
Liner required? yes Liner Specification: plastic  
Lease produces from what formations: ARB Zone  
Date of Verbal Permit: 11/08/2010 KCC Agent: Ray Dinkel

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Remind operator that the Pit Application still needs to be filed as well as the pit closure form