

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Kenneth Lang</u>		License Number: <u>3045</u>
Operator Address: <u>301 Bellevue Garden City, KS 67846</u>		
Contact Person: <u>Kenneth Lang</u>		Phone Number: (<u>620</u>) <u>640-8218</u>
Lease Name & Well No.: <u>Fromong #2</u>		Pit Location (QQQQ): <u>NE - SW - NW -</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>11-10-10</u> Pit capacity: <u>200</u> (bbls)	Sec. <u>13</u> Twp. <u>30</u> R. <u>34</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3444</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4610</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Haskell</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>20</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>566</u> <u>N/A</u> feet Depth of water well <u>N/A 355</u> feet		Depth to shallowest fresh water <u>N/A 243</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>evaporation, backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11-10-10</u> Date		<u>Kenneth Lang</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>11-15-10</u> Permit Number: <u>15-081-300810001</u> Permit Date: <u>11-17-10</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public water Supply well Sec 13-30S-34W SWNWNE



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

November 17, 2010

Kenneth Lang
301 Bellevue
Garden City, KS 67846

Re: Workover Pit Application
Fromong #2
NW/4 Sec. 13-30S-34W
Haskell County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be **lined and fluids removed within after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit daily. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink, appearing to read "Kathy Haynes".

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district