


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: <u>D.R. Lauck Oil Co., Inc.</u>		License Number: <u>5427</u>
Operator Address: <u>P.O. Box 488 Ellinwood, Kansas 67526</u>		
Contact Person: <u>Melvin G Urban</u>		Phone Number: <u>(620) 564-2540</u>
Lease Name & Well No.: <u>Probst # 6 SWD</u>		Pit Location (QQQQ): <u> - NW - SE - NE</u> Sec. <u>20</u> Twp. <u>19</u> R. <u>10</u> <input type="checkbox"/> East <input type="checkbox"/> West <u>1650</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u> Rice</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>200</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20'</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Liner thickness is 6 millimeters Liner is larger than pit, overlap will be covered with dirt.</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Visual inspection daily.</u>
Distance to nearest water well within one-mile of pit: <u>1,000</u> feet Depth of water well <u>68'</u> feet		Depth to shallowest fresh water <u>16'</u> feet. Source of information: <u>Rosercranysz Water Well Co.</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Salt water</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Pull fluid & haul to SWD</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>Nov. 11, 2010</u> Date	 Signature of Applicant or Agent	RECEIVED NOV 15 2010 KCC WICHITA

KCC OFFICE USE ONLY			
Date Received: <u>11-15-10</u>	Permit Number: <u>15-159-02391-00-01</u>	Permit Date: <u>11-17-10</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

November 17, 2010

D.R. Lauck Oil Co., Inc.
PO Box 488
Ellinwood, KS 67526

Re: Workover Pit Application
Probst #6 SWD
NE/4 Sec. 20-19S-10W
Rice County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be **lined and fluids removed within after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit within 72 hours after completion of workover operations. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district