

September 15, 2010

JW Williamson Oil Co.
1668 Lawrence Court
Wichita, KS 67206-1173

Re: Dove 1
SWNW Sec. 30-23S-13W
Stafford County, Kansas
API # 15-185-23511-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an additional extension of time in which to close the drilling pits associated with the drilling of the Dove #1 well.

The original 365 days for closure expired on 03/20/2009. This extension will expire 10/15/2010. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

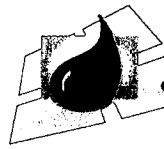
Very sincerely yours,

A handwritten signature in cursive script that reads "Doug Louis".

Doug Louis
Director

Cc: File
District

*Rec'd
9-7-10*



J.W. Williamson Oil Co.

1668 Lawrence Court
Wichita, Kansas 67206-1173
316-688-5288

September 1, 2010

Attn. Jonelle Rains
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Closure of Surface Pits
Dove #1 Well
API 15-185-23511-0000
NE SW NW
Section 30 - 23 S -13 W
Stafford Co., Kansas

Dear Jonelle:

This letter is to inform you that the drilling pits are not closed and we are requesting an extension of time for 6 months. We feel that the pit closer should be done within 45 days, but additional time is requested should it be needed because of rain.

The Dove Lease pits are still too wet for full closer. Drilling site has been leveled and pits have been crowded and slotted on three sides. Theis Dozer Service, Inc. of Kingman, Kansas is our dirt work contractor and they have been paid in full for this restoration work. Bob's Hauling Service, Inc. of St. Johns, Ks. is hauling water to keep location as dry as possible to a state approved disposal well.

We will continue to diligently work on the closure of these pits.

Sincerely,

Jerry W. Williamson
Owner

10/15/10

RECEIVED
SEP 07 2010
KCC WICHITA

FILTER SELECTIO

Search T-1s / Letters
Search Well Inventory

Sec Twp Rngn



Company Pin API Number

API # 15-185-23511-00-00 Well DOVE 1 Cty STAFFORD Dkt

Oper 33528 WILLIAMSON, JERRY W. DBA J. W. WIL A Lgcy Oper

Work Oper C-1 Oper WILLIAMSON, JERRY W. DBA J. W.

WL Type DH WL Stat PA Status Source: CP23 Status Dt: 03/26/2008

Location 30-23S-13W NESWNW, 1650 FNL 990 FWL District # 01

Dates

Intent Apprv:	<input type="text"/> 03/05/2008	Compl:	<input type="text"/> 03/26/2008
Permit Expire:	<input type="text"/> 03/05/2009	Compl Rpt Rec:	<input type="text"/> 07/23/2008
ACO-1 Spud:	<input type="text"/> 03/20/2008	Plugged:	<input type="text"/> 03/26/2008
District Spud:	<input type="text"/> 03/19/2008		

Drilling

SC Int:	<input type="text"/> 200	Spud Ltr:	<input checked="" type="checkbox"/>	CP 1:	<input type="text"/>
PIT Cls EXT	<input type="text"/> 09/08/2010	SGWA:	<input checked="" type="checkbox"/>	CP 2.3:	<input checked="" type="checkbox"/> Date CP-2/3 Rec'd: <input type="text"/> 03/28/2008
Pit Cls:	<input type="text"/>	RFAC	<input checked="" type="checkbox"/>	CP 4:	<input type="checkbox"/> Date CP-4 Rec'd: <input type="text"/>
PIT Status:	<input type="text"/> Active Extension/Closure Dela	RFA	<input checked="" type="checkbox"/>	CDP 5:	<input type="text"/> Y
Dewater:	<input type="text"/> HD	PitLiner	<input type="checkbox"/>		
	<input type="text"/> BBLs	Steel	<input type="checkbox"/>		
	<input type="text"/> 2340				

KCC OIL/GAS REGULATORY OFFICES

Date: 09/14/10

District: 1

Case #: _____

New Situation

Lease Inspection

Response to Request

Complaint

Follow-Up

Field Report

Operator License No: 33528

API Well Number: 15-185-23511-00-00

Op Name: Jerry W. Williamson dba J.W. Williamson Oil co.

Spot: NE SW NW Sec 30 Twp 23 S Rng 13 E / W

Address 1: 1668 Lawrence Court

Feet from N / S Line of Section

Address 2: _____

Feet from E / W Line of Section

City: Wichita

GPS: Lat: _____ Long: _____ Date: _____

State: KS Zip Code: 67206 -1173

Lease Name: Dove Well #: 1

Operator Phone #: (316) 688-5288

County: Stafford

Reason for Investigation:

Operator requested an 6 month extension to pit closure requirements.

Problem:

Drill pits are still open after 1 year

Persons Contacted:

Left message for Mr. Williamson

Findings:

2:49 PM
Pit is partially closed and is dry enough to finish the closure.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Operator should be given a thirty extension to fill the pit.

Verification Sources:

Photos Taken: 0

RBDMS

KGS

TA Program

T-I Database

District Files

Courthouse

Other: _____

By: _____

Richard Lacey

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____

Date: 09/14/10

District: 1

License #: 33528

Op Name: 33528

Spot: NE SW NW Sec 30 Twp 23 S Rng 13 E W

County: Stafford

Lease Name: Dove Well #: 1

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No Stafford

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____