

Roid, 19.10

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1047219

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: N-10 Exploration, LLC	License Number: 34352			
Operator Address: 124 N MAIN	PO BOX 195 ATTICA KS 67009			
Contact Person: Randy Newberry	Phone Number: 620-254-7251			
Lease Name & Well No.: Medicine River Ranch B 4	Pit Location (QQQQ):			
Type of Pit:    Pit is:   Emergency Pit   Burn Pit   Proposed   X	SE _ NW _ NE _ SW  Sec 15 _ Twp 34 _ R 11 East X West			
Settling Pit  Workover Pit  War Supply API No. or Year Drilled)  If Existing, date const 9/30/2010  Pit capacity:	3,544 Feet from X East / West Line of Section			
Is the pit located in a Sensitive Ground Water Area? X Yes No	(bbls)  Barber County  Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  X Yes No  Artificial Liner?  Yes X No	How is the pit lined if a plastic liner is not used?  Native mud and clays			
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 4 (feet) No Pit				
· · · · · · · · · · · · · · · · · · ·	Describe procedures for periodic maintenance and determining iner integrity, including any special monitoring.			
Distance to nearest water well within one-mile of pit:	Depth to shallowest fresh water 8 feet. Source of information:			
4015feet Depth of water wellfeet	measured well owner electric log KDWR			
	Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Haul off fluids and let dry			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically				
KCC OFFICE USE ONLY         ☐ Liner       ☐ Steel Pit       ☒ RFAC       ☒ RFAS         Date Received:       11/19/2010       Permit Number:       15-007-23628-00-00       Permit Date:       11/19/2010       Lease Inspection:       ☒ Yes       ☐ No				



82-3-607.

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

(a)	Each operator shall perform one of the following when disposing of dike or pit contents:
` ,	

DISPOSAL OF DIKE AND PIT CONTENTS.

- Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
- (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
- (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
  - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
  - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
  - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
  - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
  - (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

#### Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: ☐Yes ☑No
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: ☑Yes No If yes, written permission from the landowner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator: Yes No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be ocated, to the haul-off pit application.

### N-10 EXPLORATION, LLC

P.O. Box 195

Attica, Kansas 67009

Phone: 620-254-7251 ~ Fax: 620-254-7281

Email: rboil@sutv.com

November 18, 2010

Medicine River Ranch Operating Company, LLC Attn: Harry Dawson
3251 NW Willow Rd.
Medicine Lodge, KS 67104

Dear Mr. Dawson:

This letter is to acknowledge that Medicine River Ranch Operating Company, LLC, does hereby grant N-10 Exploration, LLC, permission to utilize the Medicine River Ranch B3's on-site hauloff pit (API # 15-007-23594-00-00), which is located in the NW NE SW of Sec. 15-34S-11W, Barber County, Kansas, as an off-site haul-off pit for N-10 Exploration, LLC's drilling operation of the Medicine River Ranch B4, which has a spot location of the SW SE NW of Sec. 15-34S-11W, Barber County, Kansas and the API # will be assigned at a later date. N-10 Exploration, LLC shall be responsible for the closing of said pit.

Please sign and return as soon as possible so that we may forward on to the state.

Sincerely,

Jane Swingle

Medicine River Ranch Operating Company, LLC

Harry Dawson, Manager

Date



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

November 19, 2010

Randy Newberry N-10 Exploration, LLC 124 N MAIN PO BOX 195 ATTICA, KS 67009

Re: Drilling Pit Application Medicine River Ranch B 4 Sec.15-34S-11W Barber County, Kansas

#### Dear Randy Newberry:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the Haul-Off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

#### NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.