

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1047235

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Warrior, Inc.			License Number: 4058		
Operator Address: 3118 Cummings Rd PO BOX 399 GARDEN CITY KS 67846					
Contact Person: Cecil O'Brate			Phone Number: 620-275-2963		
Lease Name & Well No.: Smith	3-6		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW _ NE _ NW _ NE		
Emergency Pit Burn Pit	Proposed X Existing		Sec. 6 Twp. 34 R. 8 ☐ East 🔀 West		
Settling Pit Drilling Pit	If Existing, date cor 07/27/2010	nstructed:	430 Feet from X North / South Line of Section		
Workover Pit X Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 4,500 (bbls)		Feet from 🔀 East / 🗌 West Line of Section		
			Harper County		
Is the pit located in a Sensitive Ground Water Area? X Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? X Yes No	Artificial Liner? Yes X No		How is the pit lined if a plastic liner is not used? Native Mud and Clay		
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point:4 (feet) No Pit					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	,	edures for periodic maintenance and determining including any special monitoring.		
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Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
N/A feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Type of material utilized in drilling/workover: 1			
Number of producing wells on lease:		Number of working pits to be utilized: Abandonment procedure: Allowed to Dry Then Backfill			
Barrels of fluid produced daily:		Abandonment	procedure: Allowed to bry Then Backilli		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
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Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit X RFAC RFAS					
Date Received: 11/19/2010 Permit Number: 15-077-21721-00-00 Permit Date: 11/30/2010 Lease Inspection: X Yes No					



located, to the haul-off pit application.

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Möffet, Commissioner Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

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82-3-607.		DISPOSAL OF DIKE AND PIT CONTENTS.	
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:	
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or t road maintenance or construction locations approved by the department;	
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling an completion of the well; or	
	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements ma include any of the following:	
		(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f	
		(B) removal and placement of the contents in an on-site disposal area approved by the commission;	
		(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or	
		(D) removal of the contents to a permitted off-site disposal area approved by the department.	
(b)		Each violation of this regulation shall be punishable by the following:	
	(1) (2) (3)	A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.	
Comple	te a	nd return with Haul-Off Pit Application, Form CDP1(2004)	
Haul-off	pit v	ill be located in an on-site disposal area: ☑Yes ☐No	
Yes[]No	located in an off-site disposal area on acreage owned by the same landowner: If yes, written permission from the landowner must be obtained. Attach written permission application	

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

November 30, 2010

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Smith 3-6 Sec.06-34S-08W Harper County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 1 week after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.