KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Braden Petroleum & Well Plugging			License Number: 32475		
Operator Address: 10139 sw Haverhill Rd. Aug			justa Kansas 67010		
Contact Person: James Braden			Phone Number: (620) 222-1252		
Lease Name & Well No.: Razook 11		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	X Proposed Existing				
Settling Pit Drilling Pit If Existing, date of		nstructed:			
X Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-015-20976	Pit capacity:				
Is the pit located in a Sensitive Ground Water Area? Yes X-Nó		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? XY Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used? NATIVE CLAY		
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point:4 (feet) No Pit					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner ,		edures for periodic maintenance and determining ncluding any special monitoring.		
		4 - 1 4 2 - 1 - 1 - 1			
Distance to nearest water well within one-mile of pit: Depth to sh Source of in			owest fresh water 22 feet.		
feet Depth of water well	€ teet	measured			
Emergency, Settling and Burn Pits ONLY: Drilling,			, Workover and Haul-Off Pits ONLY:		
Producing Formation: Type of mater			al utilized in drilling/workover:		
Number of producing wells on lease: Number			Number of working pits to be utilized:		
Barrels of fluid produced daily: Abandonment			procedure: DRY UP, BACK FILL	-	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill p			Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
1/3/11 Date Date					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: 1-4-11 Permit Number: 15-015-209760 Permit Date: 1-3-1(Lease Inspection: Yes No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

KGC District #2
Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

DATE: /-3 OPERATOR:	-11 Bradon Petro A 200K # 11 SEC. 10 TWP. 27	TIME: 115 PM CONTACT PERSON RANGE 4 © W	COUNTY: BU
CONSTRUCTION: SIZE:	WIDTH 8 LENGTH ESTIMATED CAPACITY	// DEPTH 4 40 BBLS	<u>/ </u>
EST. DEPTH TO G TYPE OF FLUID:	ROUNDWATER (if known): Saltwater Sement >	Workover Fluids Drilling Mud/Cutting	gs
ESTIMATED TIME	PLAN TO LINE PIT: YE BEFORE PIT WILL BE CLOSE ER WELLS WITHIN 1/4 MILE	D: Days	NO
K.C.C. DISTRICT # 1. Authorizat 2. Authorizat 3. Authorizat haurs of con 4. No verbal	ON: IS PIT IN SGA?Y 2 RECOMMENDATION (Chection granted with no liner.tion granted, if pit is lined.tion granted, no liner necessary pletion of workover/plugging authorization will be given with that pit permit form must be fit	k One): y, but free fluids mustoperations. hout on-site inspection	9
RESULTS OF INSP	PECTION:		:
	al Ager	nt	Date <u>/-3-//</u>

cc: JONELLE RAINS