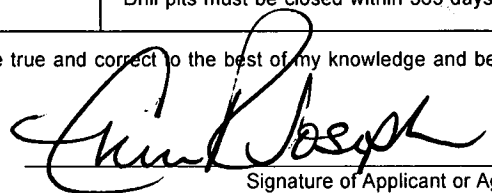


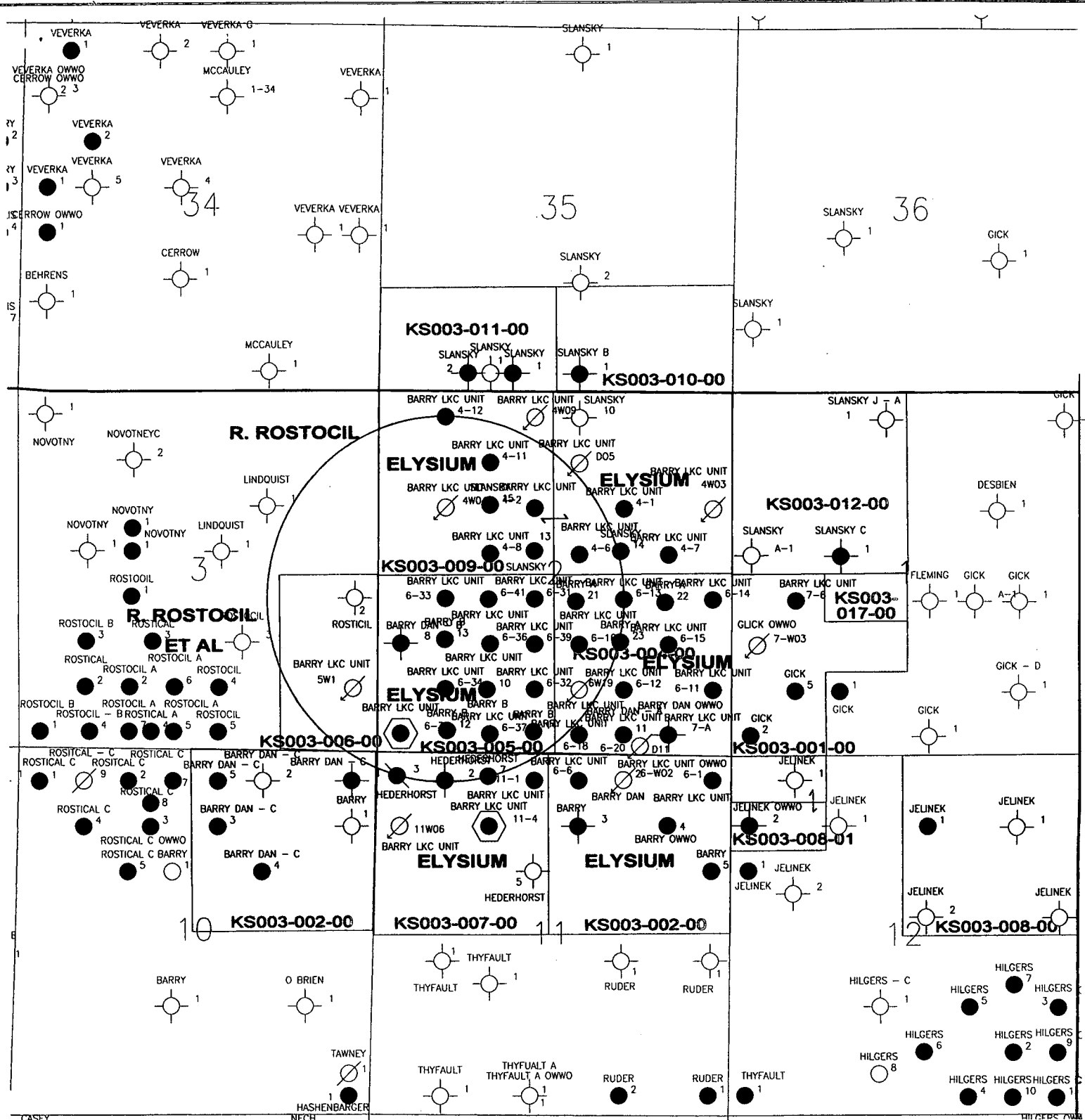
**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Noble Energy, Inc		License Number: 33190
Operator Address: 1625 Broadway, Suite 2200		
Contact Person: Erin K Joseph		Phone Number: 303-228-4089
Lease Name & Well No.: Barry LKC Unit 4-08		Pit Location (QQQQ): SW ^{SE} SW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>Slansky, JTB</u>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <u>2</u> Twp. <u>9</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,970</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,950</u> ³⁶⁵⁰ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rocks _____ County _____
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil poly, installed in bottom of pit, up all sides and held in place w/ soil around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor fluid Level to assure no fluid loss <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 15 2010 KCC WICHITA </div>
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>salt water / mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>All loose fluid will be picked up by a vacuum truck and pit will be backfilled</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>12-13-10</u> Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>12-15-10</u> Permit Number: <u>15-143-01600-2000 VLLB</u> Permit Date: <u>12-13-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



 1/2 MILE RADIUS

ELYSIUM ENERGY, LLC

**KANSAS
BARRY 6-33 ROOKS COUNTY
SEC. 2 - 9 SOUTH - 19 WEST**

MAP PREPARED BY:	1" = 2000 FEET	11/7/2003
MARK CURTIS	Scale 1:24000.	9-19-2.OFF



KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Noble Energy License # 33190

Contact Person: Boomer Phone # 785-639-0830

Lease Name & Well #: Berry 4-08

Legal Location: SW SW NW Sec 2-9-19 County: Rooks

Purpose of pit: Work Over Nature of Fluids: Salt water & cement

Size: 8' x 15' x 6' BBL Capacity: 150 BBL

Liner required? yes Liner Specification: Plastic

Lease produces from what formations: Arbutus

Date of Verbal Permit: 12-13-2010 To 12-27-2010 KCC Agent: Tat [Signature]

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
DEC 16 2010
KCC WICHITA