



KANSAS CORPORATION COMMISSION 1048311
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | |
|---|---|--|
| Operator Name: Jason Oil Company, LLC | | License Number: 33813 |
| Operator Address: 3718- 83RD ST | | PO BOX 701 RUSSELL KS 67665 |
| Contact Person: Amber McDonald | | Phone Number: 785-483-4204 |
| Lease Name & Well No.: Nuss 1 | | Pit Location (QQQQ): S2 - NE - SW - SE Sec. 27 Twp. 14 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-23550-00-00</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): 12 Length (feet) 50 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 2 (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mm plastic liner- installed manually | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. checked daily by pumper |
| Distance to nearest water well within one-mile of pit: 3542 feet Depth of water well 27 feet | | Depth to shallowest fresh water 17 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: dispose of fluids, and cover pit when dry Drill pits must be closed within 365 days of spud date. |
| Submitted Electronically | | |

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|----------------------------------|--|---|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: 12/20/2010 | Permit Number: 15-167-23550-00-00 | Permit Date: 12/23/2010 | Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| | | <input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

December 23, 2010

Amber McDonald
Jason Oil Company, LLC
3718- 83RD ST
PO BOX 701
RUSSELL, KS 67665-0701

Re: Drilling Pit Application
Nuss 1
Sec.27-14S-15W
Russell County, Kansas

Dear Amber McDonald:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.