

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: <u>StepCo Oil Inc.</u>		License Number: <u>33637</u>
Operator Address: <u>P.O.Box 155 Ellinwood, Kansas 67526</u>		
Contact Person: <u>June Stephens</u>		Phone Number: <u>(620) 564-2852</u>
Lease Name & Well No.: <u>Baird # 2</u>		Pit Location (QQQQ): <u>NE SE SE</u> Sec. <u>28</u> Twp. <u>19</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990'</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330'</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Barton</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> BBLs. <small>(bbls)</small>	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15'</u> Length (feet) <u>6'</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5'</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Liner thickness is 6 millimeters. Liner will be larger than pit. overlap will be covered with dirt.</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Check liner condition for leakage.</u>
Distance to nearest water well within one-mile of pit: <u>17</u> mile feet Depth of water well <u>64'</u> feet		Depth to shallowest fresh water <u>12'</u> feet. Source of information: <u>Rosencrantz Bemis Water Well Ser.</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Pull fluid & haul to SWD.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>12-15-10</u> Date	<u>June Stephens</u> Signature of Applicant or Agent	
RECEIVED DEC 16 2010 KCC WICHITA		
KCC OFFICE USE ONLY		
Date Received: <u>12-16-10</u> Permit Number: <u>15-009-24310-00-00</u> Permit Date: <u>12-17-10</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202