KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Terry E. Morris d/b/a GLM Company			License Number: 3134
Operator Address: P.O. Box 193 Russell, Kansas 67665			
Contact Person: Terry E. Morris			Phone Number: (785) 483-1307
Lease Name & Well No.: Gurney "A" #3			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 23 Twp. 14 R. 14 East X West
Settling Pit Drilling Pit	If Existing, date constructed:		4,674 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		5,078 Feet from X East / West Line of Section
15-167-06954-0001	100	(bbis)	Russell County
Is the pit located in a Sensitive Ground Water Area? Yes X/No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? XYes No	Artificial Liner? X Yes	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:6 No Pit			
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
Plastic liner of industry standards.		Inspected d will be close workover.	aily by pumper and pulling unit crew. Pit ed immediately upon completion of
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh waterfeet. Source of information:	
Unknown feet Depth of water well feet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:1	
Barrels of fluid produced daily:		Abandonment pi	ocedure: Backfilled to original contour with topsoil on surface.
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be	closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
			DEC 1 6 2010
December 14, 2010 Date	 	Teny E.	Mouse Applicant or Agent KCC WICHITA
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: 12-10-10 Permit Number: 15-167-66954000 NGB, 12-6-10 Lease Inspection: Yes No			

KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: GLM Terry F. Morris License # 3134				
Contact Person: Terry Morres Phone # 785-483-1307				
Lease Name & Well #: Gunzey A #3				
Legal Location: WINWNW/H 23-14-14W County: Russell				
Purpose of pit: Work Over Nature of Fluids: Bring				
Size: <u>/6' × /0' × 6'</u> BBL Capacity: <u>/ OO</u>				
Liner required?Liner Specification:				
Lease produces from what formations: TARKIO				
Date of Verbal Permit: 12-6-10 KCC Agent: MARU MILLS				

Remind operator that the Pit Application still needs to filed as well as the pit closure form				
Qu dok = E13-980-0003				
Po 801 193 £13-980-0003				

RECEIVED
DEC 0 8 2010
KCC WICHITA