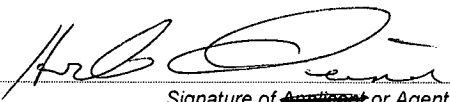


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: Carrie Exploration & Development, A General Partnership		License Number: 6768
Operator Address: 210 W 22nd Street		Hays Kansas 67601
Contact Person: Ron Herold		Phone Number: 913-961-2760
Lease Name & Well No.: Neeland B <span style="float:right">14</span>		Pit Location (QQQQ): NE - SW - SW - SE Sec. 36 Twp. 19 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 569 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,090 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): Length (feet) 8 Width (feet) 14 Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  10 mil- Line bottom and sides with one piece.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Visual inspection. Empty after plugging complete.
Distance to nearest water well within one-mile of pit: 75 feet Depth of water well 35 feet		Depth to shallowest fresh water 12 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Fresh water, salt water Number of working pits to be utilized: 1 Abandonment procedure: Dewater with vacuum truck and back fill.  Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
12-10-2010 Date	 Signature of Applicant or Agent	<b>RECEIVED DEC 13 2010 KCC WICHITA</b>

<b>KCC OFFICE USE ONLY</b>			
Date Received: 12-13-10	Permit Number: 15-009-225930001	Permit Date: 12-16-0	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit	<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 *EPR Recd 12/16/10*