

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

12/9/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770
Name: ARES Energy, Ltd.
Address: 303 West Wall, Suite 900
City/State/Zip: Midland, Texas 79701
Purchaser: _____
Operator Contact Person: Brian P. Ramey
Phone: (432) 685-1960
Contractor: Name: Duke Drilling, Inc.
License: 5929
Wellsite Geologist: Ron Dorough

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-21-08 8-30-08 11-24-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21530-0000
County: Comanche
_____ SW- NW Sec. 1 Twp. 33 S. R. 19 East West
1,980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Colter Well #: 1-5

Field Name: Colter
Producing Formation: Mississippian
Elevation: Ground: 2,024' Kelly Bushing: 2,037'
Total Depth: 5450' Plug Back Total Depth: 5398'
Amount of Surface Pipe Set and Cemented at 696' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{ex cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5200 ppm Fluid volume 240 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D28178

API-Dg-2/5/09

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian P Ramey
Title: Operations Manager Date: December 5, 2008
Subscribed and sworn to before me this 5th day of DECEMBER,
202008
Notary Public: Lori A. Ellis
Date Commission Expires: 12-02-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
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LORI A ELLIS
Notary Public, State of Texas
My Commission Expires
December 02, 2010

CONSERVATION DIVISION
WICHITA, KS

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Operator Name: ARES Energy, Ltd. Lease Name: Colter Well #: 1-5
Sec. 1 Twp. 33 S. R. 19 East West County: Comanche

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Log		Formation (Top), Depth and Datum	Sample
Name	Top	Datum	
Lansing	4490'	-2453'	
Drum	4720'	-2683'	
Swope	4846'	-2809'	
Marmaton	5040'	-3003'	
Pawnee	5092'	-3055'	
Ft. Scott	5129'	-3092'	
Cherokee	5141'	-3104'	
Mississippian	5218'	-3181'	

Dual Induction, Compensated Neutron, Litho-Density, Microlog, Sonic, GR, Cal, SP

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		57'	cement/grout	7 yds	
Surface	12 1/4"	8 5/8"	24#	696'	35/65 Poz "A" CL "A"	225 sxs/ 300 sxs	6% gel, 2% CaCL / 2% CaCl
Production	7 7/8"	5 1/2"	15.5#	5444'	CL "H"	150	10% salt, 10% gyp, 6#/sx gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	5348'-54'; 5342'-45'; 5331'-33'; 5319'-25'; 5306'-11' & 5273'-79'	3000 gals 15% NEFE acid	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5367'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-1-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	trace	150	5		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

W
12/15/08

KCC

Prepared for
Ares Energy
Colter #1-5
Kevin Wilson
Comanche Co. KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73858
580-938-2205 Office
580-938-2915 Fax

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TICKET#2030

Colter #1-5

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	40	ut-mi	\$ 6.95	\$ 278.00
Non-DOT Unit Mileage - Per unit, Per one way mile	20	ut-mi	\$ 3.97	\$ 79.40
Bulk CMT Delivery - Per SK, Per one way mile	7300	sk-mi	\$ 0.16	\$ 1,168.00
Bulk Blending Service	365	sk	\$ 2.72	\$ 992.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Depth Pumped 500' to 999' - first 4 hours, per unit	1	unit	\$ 1,550.00	\$ 1,550.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	446	sk	\$ 23.65	\$ 10,547.90
Flyash - per sack	79	sk	\$ 13.70	\$ 1,082.30
SPV 200 - per pound	1175	lb	\$ 0.53	\$ 622.75
Calcium Chloride (CaCl) - per pound	955	lb	\$ 0.85	\$ 811.75
Seal Flake - per pound	91	lb	\$ 4.25	\$ 386.75
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
One (1) inch top out pipe - per job	100	ft	\$ 2.93	\$ 293.00
Plug Container / Swedge Left on Well - each, per job	1	ea	\$ 350.00	\$ 350.00
Guide Shoe 8-5/8 - each	1	ea	\$ 400.00	\$ 400.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 730.00	\$ 730.00
Centralizer 8-5/8 X 12 - each	3	ea	\$ 168.00	\$ 504.00
Canvas Cement Basket 8-5/8 - each	2	ea	\$ 420.00	\$ 840.00
Fuel Surcharge - as applied	1	job	\$ 222.66	\$ 222.66

Gross Price \$ 23,014.31

63.00% Special Discount Applied \$ 8,515.29

Customer Signature *Brian Appel*

J & L Cement Supervisor Brian Appel

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32626

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Medicine Lodge

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DATE <u>8-31-08</u>	SEC. <u>1</u>	TWP. <u>33S</u>	RANGE <u>19W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:20 PM</u>
LEASE <u>Colter</u>	WELL # <u>1-5</u>	LOCATION <u>Coldwater, KS. South to Lat West 1/2 north E/S</u>			COUNTY <u>Comanche</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #7

TYPE OF JOB Production

HOLE SIZE 17 7/8 T.D. 5450'

CASING SIZE 5 1/2" x 15.50 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1800 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 128 3/4 Bbls 2% KCL

OWNER Ares Energy

CEMENT

AMOUNT ORDERED 500 Bbls mud-clean

175 sx Class H + 10% Gypseal

*10% salt 6" Kalseal + .8" FH-160

COMMON	<u>175 H</u>	@	<u>16.75</u>	<u>2931.25</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding # 352

HELPER Mike Becker

BULK TRUCK DRIVER Matt Thimesch # 368

BULK TRUCK DRIVER #

Mudclean 500 yd	@	<u>1.27</u>	<u>635.00</u>
Gypseal 17	@	<u>29.20</u>	<u>496.40</u>
Salt 19	@	<u>12.00</u>	<u>228.00</u>
Kal Seal 1050	@	<u>.89</u>	<u>934.50</u>
FH-160 132	@	<u>13.30</u>	<u>1755.60</u>
HANDLING	@	<u>2.40</u>	<u>564.00</u>
MILEAGE	@	<u>45 x 2.35 x .10</u>	<u>1057.50</u>

REMARKS:

Run 5 1/2 casing. Pipe on bottom
Break circulation. Circulate for
25 minutes. Pump 500 Gal mudclean
Flush. Plug bit + mouse hole was sx
mix & pump 150 sx Class H + additives
wash out pump + lines + Release plug
Displace with 128 3/4 Bbls 2% KCL water
Bump plug + float held.

SERVICE

DEPTH OF JOB	<u>5453</u>		
PUMP TRUCK CHARGE			<u>2295.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>45</u>	@	<u>7.00</u> <u>315.00</u>
MANIFOLD	@		

CHARGE TO: Ares Energy

STREET

CITY STATE ZIP

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TOTAL 2610.00

5 1/2" PLUG & FLOAT EQUIPMENT

1-AFU Float shoe	@	<u>529.00</u>	<u>529.00</u>
1-atch Down plug	@	<u>462.00</u>	<u>462.00</u>
9 - Torboliders	@	<u>79.00</u>	<u>711.00</u>

TOTAL 1702.00

To-Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME BRIAN RAMEY

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING