

CONFIDENTIAL

ORIGINAL

12/19/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33979
Name: Clipper Energy LLC
Address 1: 3838 Oak Lawn
Address 2: _____
City: Dallas State: TX Zip: 75219 + _____
Contact Person: Bill Robinson
Phone: (214) 220-1080
CONTRACTOR: License # 33724 **CONFIDENTIAL**
Name: Warren Drilling, LLC
Wellsite Geologist: Bill Robinson
Purchaser: Coffeyville
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9-23-08 9-28-08 10-30-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23485-0000
Spot Description: _____
SW NW NE Sec. 33 Twp. 9 S. R. 21 East West
990 Feet from North / South Line of Section
2260 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Deyoung Well #: 3
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2301 Kelly Bushing: 2309
Total Depth: 3942 Plug Back Total Depth: 3942
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1884 Feet
If Alternate II completion, cement circulated from: 1884
feet depth to: surface w/ 400 sx cmt.

Drilling Fluid Management Plan ATA NS 2-10-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 12-19-08
Subscribed and sworn to before me this 19th day of December
20 08.
Notary Public: Sheryln Axelson
Date Commission Expires: 7-24-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2008

NOTARY PUBLIC
STATE OF KANSAS
Sheryln Axelson
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 7-24-12

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Clipper Energy LLC Lease Name: Deyoung Well #: 3
 Sec. 33 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum T/Anhydrite 1770 539 B/KC 3752 -1443
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KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	223	common	150	3%cc + 2% gel
production	7 7/8	5 1/2	14	3942	class A	275	500 gals WFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3854	natural	na

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3825</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>11-7-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>25</u> Gas-Oil Ratio _____ Gravity <u>32</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 33254

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: GREATBEND

DATE <u>7.25.09</u>	SEC <u>33</u>	TWP <u>9S</u>	RANGE <u>21</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>2:20 AM</u>	JOB FINISH <u>11:20 AM</u>
LEASE <u>DEYOUNG</u>	WELL# <u>3</u>	LOCATION <u>Palco 1S to Redline Road</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>5 1/2 W 51110</u>				

CONTRACTOR WALTER RIG 14 OWNER CLIPPEL ENERGY

TYPE OF JOB LONG STRING PATTERN STAGE

HOLE SIZE 7 7/8 T.D. 3900' CEMENT AMOUNT ORDERED 275x CLASS A 500

CASING SIZE 5 1/2 DEPTH 3942.5'

TUBING SIZE 5 1/2 DEPTH 3942.5'

DRILL PIPE 11 1/2 DEPTH 3942.5'

TOOL 11 1/2 DEPTH 3942.5'

PRES. MAX 1150 PSI MINIMUM 400

MEAS. LINE 112.46 SHOE JOINT 112.46

CEMENT LEFT IN CSG. 112.116

PERFS. _____

DISPLACEMENT FRESH WATER

EQUIPMENT

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PUMP TRUCK # 1117 CEMENTER WAYNE W KCC
HELPER TYLER W KCC

BULK TRUCK # 1156 DRIVER JACK B

BULK TRUCK # 368 DRIVER ADAM A

REMARKS:

Pipe on bottom break circulation
Pump 500 bags of ASF 500LSCF water
behind and pump 275x class A
shut down released plug and disp
with 974000 of fresh water mud
plug did not drop rest
circulation for 2 HRS

CHARGE TO: CLIPPEL ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 275x CLASS A 500

COMMON A 275 @ 13.50 3712.50

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

WFR-II 500 bags @ 1.10 550.00

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CONSERVATION DIVISION
WICHITA, KS

HANDLING 275 @ 2.25 618.75

MILEAGE 275 x 35 @ .10 962.50

TOTAL 5343.25

SERVICE

DEPTH OF JOB 3942.5'

PUMP TRUCK CHARGE _____ 1957.00

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD HEAD FEET @ 113.00 113.00

TOTAL 2070.00

PLUG & FLOAT EQUIPMENT

1-5 1/2 FLOATE SHRO @ 515.00 515.00

1-5 1/2 LATCHDOWN PILE @ 449.00 449.00

1-5 1/2 TANK LIZERS @ 77.00 1309.00

1-5 1/2 STAGE CENTER @ 4330.00 4330.00

TOTAL 6653.00

SALES TAX (If Any) _____

TOTAL CHARGES 14566.25

DISCOUNT 1456.63 IF PAID IN 30 DAYS

13109.62

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Joel Lawhorn

SIGNATURE x [Signature]

Thank you

ALLIED CEMENTING CO., LLC. 35006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RM
 SERVICE POINT: Russell
12/31/08

DATE <u>9-23-08</u>	SEC. <u>33</u>	TWP. <u>9</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>DEYOUNG</u>	WELL# <u>3</u>	LOCATION <u>Palco Redline 7w Sinto</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Warren Drilling #14
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 230
 CASING SIZE 8 5/8 20# DEPTH 223
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/2 B/L
 EQUIPMENT _____
 PUMP TRUCK # 417 CEMENTER Craig
 HELPER Matt
 BULK TRUCK # 345 DRIVER Doug / Chad
 BULK TRUCK # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 150 Com 3% CC
2% GEL
 COMMON 150 @ 13.50 2025.00
 POZMIX @ _____
 GEL 3 @ 20.25 60.75
 CHLORIDE 5 @ 51.50 257.50
 ASC @ _____
 @ _____
 @ _____
 RECEIVED @ _____
 KANSAS CORPORATION COMMISSION @ _____
 DEC 22 2008 @ _____
 CONSERVATION DIVISION @ _____
 WICHITA, KS @ _____
 @ _____
 HANDLING 158 @ 2.25 355.50
 MILEAGE SK/mi/10 553.00
 TOTAL 3251.75

REMARKS:
Cement Circulated!
Thanks!

CHARGE TO: Clipper
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE @ _____
 MILEAGE 35 @ 7.50 262.50
 MANIFOLD @ _____
 @ _____
 @ _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
1-85 wood @ _____ 66.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 66.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Robert W. Michal

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS