

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/04/10  
Form ACO-1  
September 1999  
Form Must Be Typed

*KE*  
*12/05/08*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: Michaels DRILLING, LLC  
License: 33783

Wellsite Geologist: Ken Recoy

Designate Type of Completion: DEC 04 2008  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-25-08 8-26-08 9-02-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-133-27467-0000  
County: Neosho  
NE SW SW Sec. 8 Twp. 29 S. R. 20  East  West  
990 feet from (S) N (circle one) Line of Section  
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Burress Farms Well #: 8-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Not Yet Complete  
Elevation: Ground: 875 Kelly Bushing: n/a  
Total Depth: 860 Plug Back Total Depth: 855.19  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 855.19  
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH # 21209  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

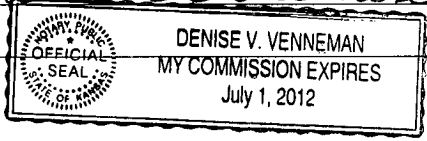
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 12-4-08

Subscribed and sworn to before me this 4<sup>th</sup> day of December, 2008.

Notary Public: Denise V. Venneman

Date Commission Expires: \_\_\_\_\_



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DEC 04 2008

KCC Office Use ONLY  
Letter of Confidentiality Received   
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received   
Geologist Report Received   
UIC Distribution   
RE: \_\_\_\_\_  
KANSAS CORPORATION COMMISSION  
DEC - 8 2008

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Operator Name: Quest Cherokee, LLC Lease Name: Burress Farms Well #: 8-1  
Sec. 8 Twp. 29 S. R. 20  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log**  
**Dual Induction Log**

Log Formation (Top), Depth and Datum  Sample

Name: See attached Top: Datum:

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Per telecon  
12/18/08

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	44'	"A"	5	
Production	7-7/8	5-1/2	14.5	855.19	"A"	120	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size: 2-3/8"	Set At: Waiting on Pipeline	Packer At: n/a	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

**Production Interval**

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 6796

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwight

SSI 628836

API 15-133-27468

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-25-08	B-Access Forms 8-1		8	29	20	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwight	12:00	4:15		904850		4.25	<i>[Signature]</i>
JOE				903427			<i>[Signature]</i>
TIM		4:00		903255		4	<i>[Signature]</i>
Math		4:15		903600		4.25	<i>[Signature]</i>
Daniel		2:30		904735		2.5	<i>[Signature]</i>

JOB TYPE Surface HOLE SIZE 8 1/2" HOLE DEPTH 45' CASING SIZE & WEIGHT 8 3/8"  
 CASING DEPTH 45' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 145 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:  
Wash Down 6' casing then pump 20 lbs cement  
Then Displace with 2 Bbl water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	1	Foreman Pickup	
<del>903255</del>	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	1	80 Vac	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
	<u>20 SA</u>	Portland Cement	
		Gilsonite	
		Flo-Seal	
		Premium Gel	
		Cal Chloride	
		KCL	
		City Water	

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DEC 04 2008

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# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER

6858

FIELD TICKET REF #

FOREMAN

Joo

SSI

628790

API

15-133-27467

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
9-2-8	Burruss Formas 8-1			8	29	20	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joo	6:45	1:45		903427		7	<i>[Signature]</i>
Tim	6:30			903255		7.25	<i>[Signature]</i>
Maatt	7:00			903600		6.75	<i>[Signature]</i>
Daniel	6:30			904735		7.25	<i>[Signature]</i>
Tyler	7:00					6.75	
Maverick	7:00					4.75	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 960 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 855.19 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 20.36 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

washed 18 ft Sweep 4 SKS gel to surface. Installed cement here 15 1/2 ft due to 120 SKS of cement to get dye to surface. Flushing pump plug to bottom of Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
904735	1	Transport Truck 80VAC	
		Transport Trailer	
	1	80 Vac	
	855.19	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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DEC 08 2008

CONSERVATION DIVISION  
WICHITA, KS

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

082608

**Company:** Quest Cherokee LLC  
**Address:** 210 Park Ave. Suite 2750  
Oklahoma City, Oklahoma 73102  
**Ordered By:** Richard Marlin

**Date:** 08/26/08  
**Lease:** Burress Farms  
**County:** Neosho  
**Well#:** 8-1  
**API#:** 15-133-27467-00-00

### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-45	Overburden	438-440	Lime
45-65	Shale	440-442	Black Shale
65-69	Lime	442-444	Coal
69-73	Shale	444-454	Sand and Sandy Shale
73-107	Lime	454-455	Coal
107-138	Shale	455-457	Shale
138-151	Sand	457-459	Coal
151-177	Sand and Sandy Shale	459-475	Sand and Sandy Shale
177-227	Lime	475-477	Coal
190	Gas Test 0" at 1/4" Choke	477-481	Sandy Shale
227-229	Sand	481-482	Coal
229-230	Black Shale	482-483	Lime
230-283	Sand and Sandy Shale	483-497	Sandy Shale
283-286	Coal	497-499	Coal
286-288	Sandy Shale	499-527	Sand and Shale
288-310	Lime	527-528	Coal
310-317	Black Shale	528-536	Shale and Sand
317-323	Lime	536-537	Coal
323-327	Black Shale and Coal	537-553	Sandy Shale
327-417	Sand and Sandy Shale	553-557	Red Shale
340	Gas Test 0" at 1/4" Choke	557-573	Sand and Shale
390	Went To Water	573-574	Coal
417-419	Coal	574-679	Sand and Shale
419-438	Sandy Shale	679-681	Coal

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**DEC 08 2008**

DEC 04 2008

CONSERVATION DIVISION  
WICHITA, KS

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