

12/22/10
12/29/08
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202 **CONFIDENTIAL**
Purchaser: MV Purchasing **DEC 22 2008**
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241 **KCC**
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/23/08</u>	<u>08/30/08</u>	<u>09/25/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

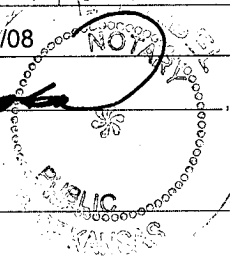
API No. 15 - 065-23464-00-00
County: Graham
S2 SE NE SE Sec. 20 Twp. 10 S. R. 21 East West
1550 FSL feet from (S) N (circle one) Line of Section
330 FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Aubrey Well #: 1-20
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2237 Kelly Bushing: 2242
Total Depth: 3960 Plug Back Total Depth: 3939
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1760 Feet
If Alternate II completion, cement circulated from 1760
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan ATANS 27009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dean
Title: Ken Dean Production Geologist Date: 12/22/08
Subscribed and sworn to before me this 22nd day of December
OB
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 22 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Aubrey Well #: 1-20
 Sec. 20 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	221	Common	150 sx	3% cc, 2% gel
Production		5 1/2	15.5#	3960	EA-2	150 sx	10% salt, 5% cal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3701 - 3709 LKC "J"	250 gal 15% MCA, 750 gal 15% NEFE	
4	3724 - 3734 LKC "K"	250 gal 15% MCA	
	Squeezed LKC "K" w/50 sxs, w/halad in 1st 18 sxs		

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8	3920			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
10/09/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	21		1				

CONSERVATION DIVISION
 WICHITA, KS

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Aubrey #1-20 1550 FSL 330 FWL Sec. 20-T10S-R21W 2242' KB							Cleo #1-20 1750 FSL 400 FWL Sec. 20-T10S-R21W 2269' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1723	+519	+4	1720	+522	+7	1754	+515
B/Anhydrite	1767	+475	+4	1766	+476	+5	1798	+471
Topeka	3276	-1034	-11	3276	-1034	-11	3292	-1023
Lecompton	3389	-1147	-14	3385	-1143	-10	3402	-1133
Heebner	3486	-1244	-13	3484	-1242	-11	3500	-1231
Toronto	3510	-1268	-14	3508	-1266	-12	3523	-1254
Lansing	3525	-1283	-13	3523	-1281	-11	3539	-1270
Stark	3721	-1479	-13	3717	-1475	-11	3735	-1466
BKC	3756	-1514	-11	3754	-1512	-9	3772	-1503
Cong	3814	-1572	-4	3812	-1570	-2	3837	-1568
Arbuckle	3865	-1623	-11	3866	-1624	-12	3881	-1612
RTD	3960						4000	
LTD				3962	-1720		3998	

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CONSERVATION DIVISION
 WICHITA, KS

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 115720
Invoice Date: Aug 23, 2008
Page: 1

acct. liny

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Aubrey #1-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Aug 23, 2008	9/22/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
158.00	SER	Handling	2.25	355.50
43.00	SER	Mileage 158 sx @ .10 per sk per mi	15.80	679.40
1.00	SER	Surface	991.00	991.00
43.00	SER	Mileage Pump Truck	7.50	322.50
1.00	EQP	Wooden Plug	66.00	66.00

Account	Unit Fig	W L	No.	Amount	Description
03600	016	W	3269	4891.36 (475.76)	Comment S. (39)

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 475.76

ONLY IF PAID ON OR BEFORE

Sep 22, 2008

Subtotal	4,757.65
Sales Tax	133.71
Total Invoice Amount	4,891.36
Payment/Credit Applied	
TOTAL	4,891.36

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QILAD

475.76
4415.60

ALLIED CEMENTING CO., LLC. 042832

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>8-23-08</u>	SEC. <u>20</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 pm</u>	JOB FINISH <u>6:00 pm</u>
LEASE <u>Aubrey</u>	WELL # <u>1-20</u>	LOCATION <u>Ellis black top 2 North county</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>line to CC Rd. lowest North into</u>				

CONTRACTOR Murfin Drilling Rig #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 5/8 23# DEPTH 221'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.11 Bbl

EQUIPMENT _____

PUMP TRUCK CEMENTER John Roberts

366 HELPER Travis

BULK TRUCK _____

345 DRIVER Neal

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3% CC 2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>108.6/mi</u>			<u>679.90</u>
TOTAL				<u>3378.15</u>

REMARKS:

Est. circulation Mix 150sk cement

Displace w/ 13.11 Bbl H₂O

Cement Did Circulate!

Thanks!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE @ _____

MILEAGE 43 @ 7.50 322.50

MANIFOLD @ _____

TOTAL 1312.50

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

8 5/8 Wood Plug @ 66.00

@ _____

TOTAL 66.00

CHARGE TO: Murfin Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME AFD

SIGNATURE Azy. [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

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WICHITA, KS
KCC



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/30/2008	14637

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

USED FOR
APPROVED

Handwritten signature
• Acidizing
• Cement
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Aubrey	Rooks	Company Tools	Oil	Development	Cement 5-1/2" L...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	7.00	280.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket	1	Each	300.00	300.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher	18	Each	40.00	720.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	175	Sacks	13.00	2,275.00T
276	Flocele	44	Lb(s)	1.50	66.00T
283	Salt	875	Lb(s)	0.20	175.00T
284	Calseal	9	Sack(s)	30.00	270.00T
285	CFR-1	82	Lb(s)	4.50	369.00T
581D	Service Charge Cement	175	Sacks	1.90	332.50
583D	Drayage	365.48	Ton Miles	1.75	639.59
	Subtotal				12,636.09
	Sales Tax Rooks County			5.30%	529.15

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CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!	Total	\$13,165.24
-------------------------------------	--------------	--------------------



CHARGE TO: Murfin Drlg Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 14637

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Hays, Ks
 2. Ness City, Ks
 3. _____
 4. _____

WELL/PROJECT NO. 1-20 LEASE Aubrey COUNTY/PARISH Rooks STATE Ks CITY _____ DATE 8-30-08

TICKET TYPE: SERVICE SALES CONTRACTOR Co-Test RIG NAME/NO. #16 SHIPPED VIA CT DELIVERED TO SW/Palos, Ks ORDER NO. _____

WELL TYPE Oil WELL CATEGORY Wildcat JOB PURPOSE Cement 5 1/2" Longstring WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

CONFIDENTIAL
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 KCC

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #106	40	mi	7.00		280.00
578		1			Pump Charge - Longstring	1	hr	1400.00		1400.00
221		1			Liquid KCL	4	gal	26.00		104.00
280		1			Flocheck-21	500	gal	3.00		1500.00
290		1			D-Air	2	gal	35.00		70.00
402		1			Centralizer	10	ea	100.00	5 1/2 in	1000.00
403		1			Cement Basket	1	ea	300.00	5 1/2 in	300.00
404		1			Port Collar	1	ea	2300.00	5 1/2 in	2300.00
406		1			Latch Down Plug & Baffle	1	ea	260.00	5 1/2 in	260.00
407		1			Insert Float Shoe w/Auto-fill	1	ea	325.00	5 1/2 in	325.00
413		1			Rot Wall Scratchers	18	ea	40.00	5 ft.	720.00
419		1			Rotating Head Rental	1	ea	250.00	5 1/2 in	250.00

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Wade King
 DATE SIGNED 8-30-08 TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1 PAGE TOTAL	8509.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	4127.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	12636.09
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	529.15
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	13,165.24
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14637

CUSTOMER: *Murkin Ditch Co.* WELL: *1-20 Aubrey* DATE: *8-30-05* PAGE: *2* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		LOG	ACCT	DF			QTY	UM	QTY	UM			
325		2				Standard Cement EA-2	175	SKS	1750	lbs	1320	2275.00	
276		2				Flocele	44	lbs			150	66.00	
283		2				Salt	875	lbs			20	175.00	
284		2				Calseal	823	lbs	9	SKS	3000	270.00	
285		2				CFR-1	82	lbs			450	369.00	
581		2				SERVICE CHARGE Cement					CUBIC FEET 175 SKS	1.90	332.50
583		2				MILEAGE CHARGE	TOTAL WEIGHT 18274 lbs	LOADED MILES 40			TON MILES 305.48 Tm	1.75	639.59

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CONTINUATION TOTAL 4127.09

JOB LOG

SWIFT Services, Inc.

DATE 2-20-08 PAGE NO. 7

CUSTOMER Mudrin Dely Co. WELL NO. 1-20 LEASE Aubrey JOB TYPE Cement 5 1/2" Longstring TICKET NO. 14637

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD - 39160' DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1745							On location w/ FE - Requested @ 1800 R's waiting
	1755							Start 5 1/2" 15.5#/ft casing - 48 3959' (95 JTS) Insert Flood shoe w/ hole fill - shoe ft 17' Latch Down Raffle, Cont 1-2-3-5-7-9-11-13-15-20 Cement Basket at 53 Port Collar on Collar 53 @ 1760' Dump ball 5 JTS off bottom
	1935							Fin run casing - Tag & Set
	1945							Start cir & rotate casing.
	2045							Fin run
			3					Plug RH - 10 JTS cut
	2050	6	15				350	Pump 15 BBI KCL flush & spacer
		6	12				350	Pump 12 BBI Flocheck - 21
		5	5				300	Pump 5 BBI KCL spacer
		6					300	Start unit - 165 SKS TEA-2
	2107	5	40				250	Fin cut.
							300	Wash out pump & lines
	2110	9 1/2	20				400	Start Displ. H ₂ O - First 20 BBI KCL w/ tr.
		8 1/2	55				350	slow rate - stop rotating @ 50 BBI
		7 1/2	60				300	slow rate
		6	75				500 450	slow rate - stop rotating @ 75
		5	90				750	
	2125	4 1/2	94				800 1500	Plus down - Hold - Release & Hold
	2130						0	Job Complete Wash up & Packup
	2200							<i>Thanks</i> Don, Blaine & Mark

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WICHITA, KS

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/16/2008	13855

BILL TO	<i>USED FOR</i>
Murfin Drilling Co Inc	<i>APPROVED</i>
P. O. Box 130	
Hill City, KS 67642-0130	

- J.P.*
- Acidizing
 - Cement
 - Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Aubrey	Graham	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	7.00	280.00
578D-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00
279	Bentonite Gel				10	Sack(s)	24.00	240.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				170	Sacks	16.00	2,720.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				200	Sacks	1.90	380.00
583D	Drayage				419.4	Ton Miles	1.75	733.95
	Subtotal							5,898.95
	Sales Tax Graham County						5.55%	172.33
						RECEIVED KANSAS CORPORATION COMMISSION DEC 22 2008 CONSERVATION DIVISION WICHITA, KS		
We Appreciate Your Business!						Total DEC 22 2008 \$6,071.28		

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CHARGE TO: MURFIN DRUG
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13855

PAGE 1 OF 1
 DEC 22 2008
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SERVICE LOCATIONS
 1. HAYS WELL/PROJECT NO. 1-20 LEASE AUBREY COUNTY/PARISH GRAHAM STATE KS CITY
 2. NESS TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. MURFIN WELL SHIPPED VIA C.T. DELIVERED TO BS. BW. NINGS PALCO ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY Develop JOB PURPOSE CMT: PORT COLLAR WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #110	40	mi			7.00	280	00
578		1			Pump Service	1	EA			1400.00	1400	00
279		1			BENTONITE LEC	10	SA			24.00	240	00
290		1			D-AIR	2	GA			35.00	70	00
330		2			SMD CMT	170	SA			16.00	2720	00
276		2			FLOCELL	50	LB			1.50	75	00
581		2			SERVICE CHG CMT	200	SA			1.90	380	00
523		2			DRAINAGE	419.4	TN			1.75	733	95

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 CONSERVATION DIVISION
 WICHITA KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X John Gerstner
 DATE SIGNED 09-16-08 TIME SIGNED 0745 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5898	95
WE UNDERSTOOD AND MET YOUR NEEDS?				5578	95
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Graham TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				5.55%	172 33
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6071 28
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 09-16-08 PAGE NO. 1

CUSTOMER MURFIN WELL NO. 120 LEASE AUBREY JOB TYPE CMT: PRT COLLAR TICKET NO. 13855

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0745							ORIENTATION, SETUP, DISCUSS JOB CMT: 200 SMD 1/4" FLOCELL, + 10 SWS GEL P.C. @ 1760, 2 3/8 x 5 1/2
	0805			✓	✓	1100	1100	PSI TEST OPEN PC
	0810	3.0	3.0	✓		500		INJ PRT - BLOW ON ANNS
	0815	4.5	0	-		500		START 10 SWS GEL CIRC
			2.0	✓				
			30.0	-				
		5.0	0	✓		600		START SMD CMT @ 11.2 CIRC CMT MIX 20 SWS @ 14"
			87.0	-				END CMT
	0840	4.0	0	-		500		START DISP TOTAL 190 SWS CMT 20 SWS GEL
			5.8	-				CLOSE PC 20 SWS CMT @ 17
	0850			✓	✓	1100	1100	PSI TEST RUN @ 5 JOINTS
	0900	3.0	0				300	REV. OUT
			6.0					1st FLAG
			10.0					2nd FLAG
	0910		25.0					CLEAN
								WASH UP Pack-up Tickets
	1000							JOB COMPLETE

THANK YOU!
DAVE, JIM B... RECEIVED
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DEC 22 2008

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WICHITA, KS

DEC 22 2008

KCC



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/18/2008	13858

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR
APPROVED

- Acidizing
- Cement
- Tool Rental

[Handwritten signature]

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Aubrey	Graham	Murfin Drilling	Oil	Development	Squeeze Perfs	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	7.00	280.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,400.00	1,400.00
286	Halad-1 (Halad 9)				18	Lb(s)	6.50	117.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
325	Standard Cement				50	Sacks	13.00	650.00T
581D	Service Charge Cement				50	Sacks	1.90	95.00
583D	Drayage				117.5	Ton Miles	1.75	205.63
	Subtotal							2,782.63
	Sales Tax Graham County						5.55%	44.51

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CONSERVATION DIVISION
WICHITA, KS

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We Appreciate Your Business!

Total

\$2,827.14



CHARGE TO: MURFIN DRUG
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13858

PAGE 1 OF 1

SERVICE LOCATIONS
 1. HAYS WELL/PROJECT NO. 1-20 LEASE AUBREY COUNTY/PARISH GRAHAM STATE KS CITY
 2. NESS TICKET TYPE SERVICE CONTRACTOR MURFIN WELL RIG NAME/NO. MURFIN WELL SHIPPED VIA GT. DELIVERED TO 656 W. N. 11th Pkwy DATE 09-18-08 ORDER NO. OWNER
 3. WELL TYPE Oil WELL CATEGORY Develop JOB PURPOSE SQ-Perks WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #110	40	MI			7.00	280	00
578		1			Pump SERVICE	1	EA			1400.00	1400	00
286		1			MALAD	18	LB			6.50	117	00
290		1			D-AIR	1	GA			35.00	35	00
325		2			STD CMT	50	SH			13.00	650	00
581		2			SERVICE CHG CMT	50	SH			1.90	95	00
583		2			DRAINAGE	117.5	TM			1.75	205	63

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 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X [Signature]
 DATE SIGNED 09-18-08 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2782	63
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	44 51
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2827 14
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 09-18-08 PAGE NO. 1

CUSTOMER MURFIN WELL NO. 1-20 LEASE ANDREY JOB TYPE SQ. PERFS TICKET NO. 13858

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ONLOCATION, SETUP, DISCUSS JOB CMT 5050 STD 4/14140 INSIDE 2 3/8 x 5 1/2 PERFS 3724-39
	1410			✓		1100		TEST TOOLS PURE 3765 LEAK
	1420			-		1100		" " " @ 3796 HOLD
	1455	1.2	8.0	✓		400		PURE 3671, INT RATE,
	1500		40.0		✓		400	LOAD ANNS
	1525	1.5	0	✓		0		START MIXING CMT 25 STD 4/14140
		1.5	1.0	-		400		LOADED
		1.5	5.0	-		200		START NEW CMT 25 STD
		1.5	10.5	-		100		END
								WASHOUT P.L.
	1540	2.5	0	-		0		START DISJ
		2.0	2.0	-		200		LOADED
		1.5	5.2	-		250		CMT ON PERFS
		1.5	8.0	-		300		
		.7	9.5	-		400		
		.7	11.0	-		500		
		.7	12.0	-		500		
		.5	13.0	-		600		STOP DISJ WATCHPS, HOLD 400
		.5	14.0	-		600		
		.5	14.2	-		600		CLEAR AIR
	1553	.5	14.7	-		600		END DISJ 1/2001 BELOW PHL - STAGE
								CLOSE IN. WASHUP TR
	1615			-		350		OPEN TRS HOLDING 350PSI
	1705			-		300		STAGE, Bump ps up to 500PSI
	1715			-		400		STAGE HOLD 350PSI
								RELEASE - DRY 4550 IN PERFS
								PULL 2 JOINTS
	1715			✓		300		PRESSURE UP 300# CLOSE IN
								PACKUP
								TESTS
	1800							JOB COMPLETE

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THANK YOU!
D. T. SCOTT
KCC