

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/18/10

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: _____
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 X103
 Contractor: Name: L. D. Drilling, Inc.
 License: 6039 **CONFIDENTIAL**
 Wellsite Geologist: Roger Martin **DEC 18 2010**
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover **KCC**
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 8/30/09 9/7/09 **P+A 9/07/09**
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 163-23811-00-00
 County: Rooks
 SW - NE - SW - SW Sec. 24 Twp. 10 S. R. 20 East West
710 feet from (S) N (circle one) Line of Section
910 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Tomcat C Well #: #1
 Field Name: Marcotte
 Producing Formation: _____
 Elevation: Ground: 2173 Kelly Bushing: 2178
 Total Depth: 3770 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Handwritten note: KCC 12/18/10

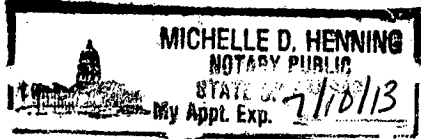
Drilling Fluid Management Plan **PANS 1-2590**
 (Data must be collected from the Reserve Pit)
 Chloride content 3100 ppm Fluid volume 400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operations Engineer Date: 12/17/09
 Subscribed and sworn to before me this 17th day of December,
 2009
 Notary Public: [Signature]
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



RECEIVED
DEC 21 2009
KCC WICHITA

Operator Name: Vess Oil Corporation Lease Name: Tomcat C Well #: #1
 Sec. 24 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

see attached

CONFIDENTIAL
 DEC 15 2009

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	222'	common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

RECEIVED
DEC 21 2009
KCC WICHITA

ATTACHMENT TO ACO-1

Tomcat C #1
 SW NE SW SW
 Sec. 24-10S-20W
 Rooks County, KS

<u>SAMPLE TOPS</u>	<u>TOMCAT C 1</u>	
ANHYDRITE	1604	(+574)
BASE ANH	1644	(+534)
TOPEKA	3190	(-1012)
HEEBNER	3398	(-1220)
TORONTO	3423	(-1245)
LANSING	3437	(-1259)
MUNCIE CRK	3556	(-1378)
BKC	3642	(-1464)
ARBUCKLE	3740	(-1562)
RTD	3770	(-1592)

CONFIDENTIAL

DEC 1 6 2009

1510

DST #1 3459-3506 **Zone: Lans**

Times: 30-45-45-60

1st open: Strong - 9"; No BB

2nd open: Good - 5"; No BB

**Rec.: 10' FO (5% gas, 95% oil) 37 grav - 60F; 15' HVYOCM (40%oil, 60% mud);
 125' VSLO&MCW (1%oil, 5% mud, 94% Wtr) CL - 30,000 ppm; TF - 150'.**

**Tool Sample - 2% oil, 25% mud, 73% wtr - CI - 28,000. Tool slid 10 ft to
 bottom on initial opening.**

IHP: 1672

FHP: 1656

IFP: 46-72

FFP: 76-101

ISIP: 790

FSIP: 760

TEMP: 111F

DST #2 3551 - 3650 **Zone: LKC - G' - L**

Times: 30-45-45-60

1st open: Strong blow BB in 28 min. No Blow back

2nd open: " 44 min. "

**Rec.: 150' WCM (15% Wtr, 85% Mud); 130' SMCW (95% Wtr, 5% Mud).
 CI - 52,000 ppm. Tool Sample - 5% mus, 95% Wtr.**

IHP: 1696

FHP: 1685

IFP: 32 - 86

FFP: 88 - 160

ISIP: 882

FSIP: 868

TEMP: 111F

RECEIVED
 DEC 2 1 2009
 KCC WICHITA

DST #3 3658 - 3744 Zone: Top of Arbuckle – 4' pen
Times: 30-45-45-60
1st open: Weak – dead in 20 min; No BB
2nd open: No blow
Rec.: 8' VSWCM (1% Wtr; 99% Mud) CL – 2900; Tool Sample - same
IHP: 1773 FHP: 1752
IFP: 32 - 34 FFP: 33 - 36
ISIP: 136 FSIP: 103 TEMP: 111F

DST #4 3659 - 3749 Zone: Arbuckle – 9' pen
Times: 30-45-45-60
1st open: 3/4" blow; dead in 28 min
2nd open: No blow
Rec.: 11' Mud (1%Wtr; 99% Mud). Cl - 3000 ppm; Tool Sample - same
IHP: 1805 FHP: 1773
IFP: 33 - 35 FFP: 34 - 38
ISIP: 232 FSIP: 243 TEMP: 105F

CONFIDENTIAL

DEC 1 8 2009

KCC

DST #5 3744 - 3755 Zone: Arbuckle – 15' pen
Times: 30-45-45-60
1st open: Weak (1/2" decreasing to surface blow)
2nd open: Weak (1/4" starting in 20 min into blow, ~ dead by end)
Rec.: 40' Oil Spotted MW (55%Wtr; 45% Mud). Cl – 18,000 ppm;
Tool Sample – 60% Wtr, 40% Mud
IHP: 1813 FHP: 1756
IFP: 30 - 33 FFP: 36 - 45
ISIP: 1156 FSIP: 1150 TEMP: 112F

RECEIVED

DEC 2 1 2009

KCC WICHITA

ALLIED CEMENTING CO., INC. 20122

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-7-09</u>	SEC. <u>24</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 p.m.</u>	JOB FINISH <u>3:00 p.m.</u>
LEASE <u>Tom Cat C</u>	WELL # <u>1</u>	LOCATION <u>Sub School 1 1/2 S E into</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR J-D Drilling

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3770

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 4 DEPTH 3720

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 230 @ 4 1/2 60 C
14 # FLO

COMMON 138 @ 13.50 1863.00

POZMIX 92 @ 7.55 694.60

GEL 8 @ 20.25 162.00

CHLORIDE _____ @ _____

ASC _____ @ _____

FLO Seal 58lbs @ 2.45lb 142.10

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 238 SK @ 2.25 535.50

MILEAGE .10/SK/mile 714.00

TOTAL 4,111.20

EQUIPMENT KCC

PUMP TRUCK CEMENTER Craig

417 HELPER Matt

BULK TRUCK

481 DRIVER Glenn

BULK TRUCK

_____ DRIVER _____

REMARKS:

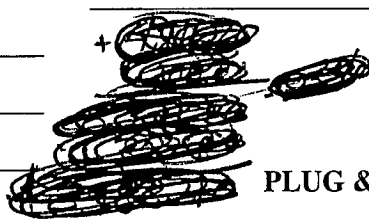
<u>1st Plug</u>	<u>3720</u>	<u>265SK</u>
<u>2nd</u>	<u>1620</u>	<u>255SK</u>
<u>3rd</u>	<u>900</u>	<u>100SK</u>
<u>4th</u>	<u>275</u>	<u>40SK</u>
<u>5th</u>	<u>40'</u>	<u>10 SK with Plug</u>
<u>Rathole</u>	<u>305SK</u>	

Thanks!

CHARGE TO: Upsilon Oil

STREET _____

CITY _____ STATE _____ ZIP _____



TOTAL 4,200.00

PLUG & FLOAT EQUIPMENT

1 8 1/2 wooden Plug @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
DEC 21 2009

KCC WICHITA

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., LLC. U31552

TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-30-09</u>	SEC. <u>24</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Tomcat</u>		WELL # <u>C-1</u>		LOCATION <u>SUTOR SCHOOL 1 1/2 S 1/2 E</u>		COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR L-D DRLG. Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 224'

CASING SIZE 8 5/8 New DEPTH 222'

TUBING SIZE 24 # DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT _____ 13 1/4 / BBL

EQUIPMENT _____

PUMP TRUCK # 398 CEMENTER Alvin HELPER _____

BULK TRUCK # 345 DRIVER ALVIN GB.

BULK TRUCK # _____ DRIVER _____

CONFIDENTIAL
 DEC 18 2009

OWNER _____

CEMENT AMOUNT ORDERED 160 sx Corn

2% Gel

3% CC

COMMON	<u>160</u>	@	<u>13.50</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>2.25</u>	<u>360.00</u>
MILEAGE	<u>110 / 15¢/mile</u>			<u>16.50</u>
TOTAL				<u>3318.25</u>

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: Vess Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	
MANIFOLD		@		
		@		
TOTAL				<u>1001.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden Plug</u>			<u>N-C</u>	
	@			
	@			
	@			
	@			
	@			
TOTAL				

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bill Owen

SIGNATURE Bill Owen

SALES TAX (If Any) _____

TOTAL CHARGES ~~3318.25~~

DISCOUNT IF PAID IN 30 DAYS