

CONFIDENTIAL

12/22/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

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DEC 22 2008

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

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Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/30/08</u>	<u>09/08/08</u>	<u>09/09/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21059-00-00
County: Decatur
SW_NW_NE_NE Sec. 21 Twp. 05 S. R. 29 East West
540 FNL feet from S (circle one) Line of Section
1100 FEL feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morgan Well #: 1-21
Field Name: Wildcat

Producing Formation: NA
Elevation: Ground: 2759 Kelly Bushing: 2764
Total Depth: 4150 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

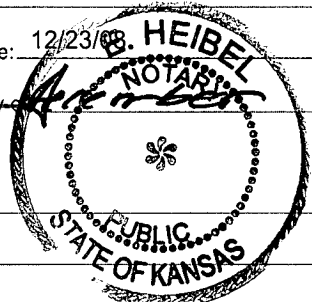
Drilling Fluid Management Plan *AT INS 2-2309*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Leon Rodak*
Title: Leon Rodak VP Production Date: 12/23/08
Subscribed and sworn to before me this 27th day of December
2008
Notary Public: *[Signature]*
Date Commission Expires: 11/18/11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Morgan Well #: 1-21
Sec. 21 Twp. 05 S. R. 29 East West County: Decatur KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

SEE ATTACHED LIST

Dual Induction, Compensated Porosity, Microresistivity

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 8 5/8, 23#, 218, Common, 160, 3% cc, 2% gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

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TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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Morgan #1-21 540 FNL 1100 FEL Sec. 21-T5S-R29W 2764' KB					Morgan Trust #1-21 1100 FNL 1950 FEL Sec. 21-T5S-R29W 2784' KB			
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2511	+253	+6	2520	+244	-3	2537	+247
B/Anhydrite	2554	+210	-4	2554	+210	-4	2570	+214
Topeka	3654	-890	+2	3658	-894	-2	3676	-892
Heebner	3832	-1068	Flat	3834	-1070	-2	3852	-1068
Lansing	3876	-1112	-2	3880	-1116	-2	3898	-1114
Stark	4028	-1264	+7	4036	-1272	-1	4055	-1271
BKC				4086	-1322	-3	4103	-1319
RTD	4150						4175	-1391
LTD				4153			4176	-1392

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

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DEC 23 2008
KCC

user. Long
INVOICE

Invoice Number: 115961
Invoice Date: Sep 9, 2008
Page: 1

Bill To:
Murfin Drg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

*km
mm
12/29/08*

PROD COPY

Customer ID	Well Name# or Customer P.O	Payment Terms	
Murfin	Morgan #211-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 9, 2008	10/9/08

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
45.00	SER	Mileage 230 sx @.10 per sk per mi	23.00	1,035.00
1.00	SER	Rotary Plug	1,185.00	1,185.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit	W	No.	Amount	Description
	Rtg	L			
05600 008	20		3296	6563.28 (617.43)	PTA

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	6,174.30
Sales Tax	388.98
Total Invoice Amount	6,563.28
Payment/Credit Applied	
TOTAL	6,563.28

\$ 617.43

ONLY IF PAID ON OR BEFORE

Oct 9, 2008

OK 11/10

617.43
5945.85

ALLIED CEMENTING CO. I.L.C. 32057

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley, Ky

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DATE <i>9/9/08</i>	SEC. <i>21</i>	TWP. <i>S</i>	RANGE <i>29</i>	CALLED OUT	ON LOCATION <i>5:00 am</i>	JOB START <i>8:20 Am</i>	JOB FINISH <i>9:00 Am</i>
LEASE <i>Morgan</i>	WELL # <i>21-21</i>	LOCATION <i>Seldn 3/4 N 1/2 W 4 N</i>			COUNTY <i>DeWitt</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)				<i>3/4 E Sinto</i>			

DEC 22 2008

KCC

CONTRACTOR *MusFin # 8*

TYPE OF JOB *Rotary Plug*

HOLE SIZE _____ T.D. _____

CASING SIZE *8 1/2* DEPTH *210'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *Same*

CEMENT AMOUNT ORDERED *220 60/40 490 gal*

1416 Flo Seal

COMMON *132 SK* @ *1545* *2039.40*

POZMIX *88 SK* @ *8.00* *704.00*

GEL *8 SK* @ *20.00* *160.00*

CHLORIDE @ _____

ASC @ _____

FloSeal 55 lb @ *2.50* *137.50*

HANDLING *230 SK* @ *2.40* *552.00*

MILEAGE *104 SK/mile* *1035.00*

TOTAL *4634.30*

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Morgan*

BULK TRUCK DRIVER *Darrin*

347

BULK TRUCK DRIVER _____

REMARKS:

25 SK @ 2531'

100 SK @ 1759'

40 SK @ 220'

10 SK @ 40'

30 SK Rot Hole

20 SK Manua Hole

*Thank You
Alan, Morgan, Darrin*

SERVICE

DEPTH OF JOB *2531'*

PUMP TRUCK CHARGE *1185.00*

EXTRA FOOTAGE @ _____

MILEAGE *45 miles* @ *7.00* *315.00*

MANIFOLD @ _____

TOTAL *1500.00*

CHARGE TO: *MusFin Drilling Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8" Dry Hole Plug @ *40.00*

TOTAL *40.00*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *LARRY PICKNER*

SIGNATURE *Larry Pickner*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

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DEC 22 2008

KCC

recd. by
INVOICE

Invoice Number: 115800
Invoice Date: Aug 30, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name#/or Customer P.O.	Payment Terms	
Murfin	Morgan #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Aug 30, 2008	9/29/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
5.00	MAT	Chloride	58.20	291.00
168.00	SER	Handling	2.40	403.20
45.00	SER	Mileage 168 sx @.10 per sk per mi	16.80	756.00
1.00	SER	Surface	1,018.00	1,018.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

Account	Unit Rig	W L	No.	Amount	Description
03600	008	W	3296	5680.88	Cement S.C.Sg.
				(549.86)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 549.86

ONLY IF PAID ON OR BEFORE

Sep 29, 2008

Subtotal	5,498.60
Sales Tax	
Total Invoice Amount	5,680.88
Payment/Credit Applied	
TOTAL	5,680.88

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5,680.88

CONSERVATION DIVISION
WICHITA, KS 67202
549.86

513122

ALLIED CEMENTING CO., LLC. 31765

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>8-30-08</u>	SEC <u>21</u>	TWP <u>5S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
MORGAN LEASE	WELL # <u>1-21</u>	LOCATION <u>SELDEN 1/4 N - 1/2 W - 4N - 3/4 E - 5TH</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

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CONTRACTOR MURFIN DRILLING, REG # 8 OWNER SAME

KOC

TYPE OF JOB SURFACE
HOLE SIZE 12 1/4" T.D. 218'
CASING SIZE 8 5/8" DEPTH 218'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 12 3/4 BBL'S

CEMENT
AMOUNT ORDERED 160 SKS COM 32 CC 28 6E1

EQUIPMENT
PUMP TRUCK CEMENTER TERRY
423-281 HELPER ANDREW
BULK TRUCK
377 DRIVER DARRIN
BULK TRUCK
DRIVER

COMMON	<u>160</u>	@	<u>15 45</u>	<u>2472 00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>20 80</u>	<u>62 40</u>
CHLORIDE	<u>5 SKS</u>	@	<u>58 20</u>	<u>291 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>2 40</u>	<u>403 20</u>
MILEAGE	<u>104 PER SKI</u>	ME/S		<u>756 00</u>
TOTAL				<u>3984 00</u>

REMARKS:
Cement did CIRC.

SERVICE

DEPTH OF JOB	<u>218</u>		
PUMP TRUCK CHARGE			<u>1018 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 ME</u>	@	<u>7 00</u>
MANIFOLD		@	
HEAD Rental		@	<u>163 00</u>
		@	
TOTAL <u>1446 00</u>			

CHARGE TO: MURFIN DRILLING, CO.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE Plug</u>			<u>68 00</u>
	@		
	@		
	@		
	@		
TOTAL <u>68 00</u>			

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CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
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PRINTED NAME LARRY PICKNER
SIGNATURE Larry Pickner

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS