

CONFIDENTIAL

*Ken
M.L.
12/09/08*

ORIGINAL

12/08/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: M.L. Korpage
Phone: (316) 262-3573
Contractor: Name: VAL Energy Inc
License: 5822

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DEC 08 2008

Wellsite Geologist: Ken LeBlanc
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-13-2008 8-22-2008 11/01/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20618-00-00
County: Ford
SE NW SW SW Sec. 35 Twp. 28 S. R. 23 East West
680 feet from (S) / N (circle one) Line of Section
470 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hitz Well #: 1-35
Field Name: Wildcat

Producing Formation: Morrow
Elevation: Ground: 2532 Kelly Bushing: 2542
Total Depth: 5440 Plug Back Total Depth: 5437
Amount of Surface Pipe Set and Cemented at 651 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINS 2-1209
(Data must be collected from the Reserve Pit)
Chloride content 34,000 ppm Fluid volume 500 bbls
Dewatering method used Allow pits to dry by evaporation and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korpage
Title: Geologist Date: 12/08/2008
Subscribed and sworn to before me this 8th day of December,
20 08.
Notary Public: Yolanda Eubank
Date Commission Expires: _____

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-9-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Data Received
RECEIVED
KANSAS CORPORATION COMMISSION
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DEC 08 2008 DEC 09 2008

KCC CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Hitz Well #: 1-35
 Sec. 35 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Heebner Shale	4365 (-1823)
	Brown Lime	4505 (-1963)
	Lansing	4515 (-1973)
	BKC	4964 (-2422)
	Cherokee Shale	5105 (-2563)
	Morrow Shale	5209 (-2667)
	Mississippian	5244 (-2702)
	RTD / LTD	5440 (-2898)

Dual Induction, Neutron-Density, Sonic, Micro-log, and Cement Bond Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	651'	60-40 Poz	475 sx	2% Gel, 3% CC
Production Casing	7 7/8"	4 1/2"	10.5 #	5437'	ASC	175 sx	5# Kol-Seal / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf 5238-5242, well flowed strong blow of gas and show of muddy oil, SION	, well flowed strong blow of gas & fine mist, SION, well flowed strong	5238-5242
	blow of gas with no fluid, Shut well in - SICP 1350#, SITP 1300# in 1 hr.		
2	Perf 5216-5220, well flowed good blow of gas, SION, SICP 1400#, well flowed	strong blow of gas with fine mist of condensate, Shut well in	5216-5220
	and pressure increased to 959 # in 15". Rigged down, No gauge on flow periods,		
	Estimated rate: >500 MCFG/ day. SIGW - Holding for State test	and pipeline connection.	

TUBING RECORD	Size 2 3/8"	Set At 5360	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. SIGW - Waiting on pipeline connection
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval 5216-5220 & 5238-5240
 Other (Specify)

ALLIED CEMENTING CO., LLC. 32601

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>8/13/08</u>	SEC <u>35</u>	TWP. <u>28</u>	RANGE <u>23</u>	CALLED OUT <u>11:00am</u>	ON LOCATION <u>1:00pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>H-2</u>		WELL # <u>1-35</u>		LOCATION <u>Ford, Ks. 6 south to willow.</u>		COUNTY <u>Ford</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>Sw, n1 into</u>			

CONTRACTOR Ual Rig 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 658'
 CASING SIZE 8 5/8 DEPTH 659'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT -
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 40 lb BBls fresh H2O

OWNER Vincent Oil Co.
 CEMENT
 AMOUNT ORDERED 475 sy (60' 40' 2% gel + 3% cc)

COMMON	<u>285 A</u>	@	<u>15.45</u>	<u>4403.25</u>
POZMIX	<u>190</u>	@	<u>8.00</u>	<u>1520.00</u>
GEL	<u>8</u>	@	<u>20.80</u>	<u>166.40</u>
CHLORIDE	<u>15</u>	@	<u>58.20</u>	<u>873.00</u>
ASC		@		

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DEC 09 2008
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>498</u>	@	<u>2.40</u>	<u>1195.20</u>
MILEAGE	<u>55 X 498 X .10</u>			<u>2739.00</u>
TOTAL				<u>10896.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER mark C.
 # 343 HELPER Steve K.
 BULK TRUCK
 # 381 DRIVER Mike NALL
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
pipe on bottom break circ. pump 3 BBls ahead
mix 475 sy (60' 40' 2% stop. release plug.
Disp. to 67' w/ 40' 2 BBls fresh.
Shut in. Cement did circ.

SERVICE

DEPTH OF JOB 659'
 PUMP TRUCK CHARGE 0-300' 1018.00
 EXTRA FOOTAGE @ _____
 MILEAGE 55 @ 7.00 385.00
 MANIFOLD @ _____
Head Rental @ 113.00 113.00

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1516.00

8 5/8" PLUG & FLOAT EQUIPMENT

1-Rubber plug @ 113.00 113.00
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 113.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1516.00~~
 DISCOUNT ~~1516.00~~ IF PAID IN 30 DAYS

PRINTED NAME x Rick Smith
 SIGNATURE x Rick Smith

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING
CONFIDENTIAL
 DEC 08 2008
KCC

ALLIED CEMENTING CO., LLC. 34245

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE 8-23-08	SEC. 35	TWP. 28S	RANGE 23W	CALLED OUT 2:00 AM	ON LOCATION 5:30 AM	JOB START 11:00 AM	JOB FINISH 12:00 PM
LEASE Hitz	WELL # 1-35	LOCATION Kingsdown, Ks., 54+94 Jct., 2 1/4 mi			COUNTY Fold	STATE KS.	
OLD OR <u>NEW</u> (Circle one)			3W, N Into				

CONTRACTOR **VAL Rig #1**

TYPE OF JOB **Production casing**

HOLE SIZE **7 7/8"** T.D. **5,440'**

CASING SIZE **4 1/2"** 10.5" DEPTH **5,437'**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX **1,700#** MINIMUM **100#**

MEAS. LINE _____ SHOE JOINT **16'**

CEMENT LEFT IN CSG. **16'**

PERFS. _____

DISPLACEMENT **86% BBL 2% KCL**

OWNER **Vincent Oil Co.**

CEMENT

AMOUNT ORDERED **2005x ASC + 5# Kol-seal/ls. + 5# FL-160, CLAPRO 9# 500 GAL ASF**

EQUIPMENT

PUMP TRUCK CEMENTER **Thomas DeMorran**

360 HELPER **Greg K.**

BULK TRUCK

368 DRIVER **Adam A.**

BULK TRUCK

_____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	200	@ 18.60	3720.00
Kol Seal	1000	@ .89	890.00
CLAPRO	9 gal	@ 31.25	281.25
ASF	500 gal	@ 1.27	635.00
FL-160	94 #	@ 13.30	1250.24
	@		
	@		
	@		
	@		
CONSERVATION DIVISION WICHITA, KS			
HANDLING	257	@ 2.40	616.80
MILEAGE	55 x 257 x .10		1413.50
TOTAL			8806.75

REMARKS:

Pipe on Bottom, Break circulation, Pump Proflush - 5 BBL Fresh, 500 gal ASF, 5 BBL Fresh, Plug Rat + mouse w/ 25# ASC + 5# Kol-seal/sk + 5# FL-160, Pump Production - 175# ASC + 5# Kol-seal/sk + 5# FL-160, stop pumps, wash pump lines, Release Plug, start DSP. LA cement, see lift, slow rate, Pump Plug, float held. Displaced w/ 86% BBL 2% KCL water. Thank you

SERVICE

DEPTH OF JOB	5,437'		
PUMP TRUCK CHARGE			2295.00
EXTRA FOOTAGE		@	
MILEAGE	55	@ 7.00	385.00
MANIFOLD		@	
Head Rental	1	@ 113.00	113.00
		@	
TOTAL			2793.00

CHARGE TO: **Vincent Oil Co.**

STREET _____

CITY _____ STATE _____ ZIP _____

4 1/2"

PLUG & FLOAT EQUIPMENT

Top Rubber Plug	1	@ 62.00	62.00
Guide shoe	1	@ 169.00	169.00
AFU Insert	1	@ 254.00	254.00
centralizers	6	@ 51.00	306.00
		@	
TOTAL			791.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~8806.75~~

DISCOUNT ~~8806.75~~ **CONFIDENTIAL** DAYS

PRINTED NAME **X Erik Hagans**

SIGNATURE *[Signature]*

DEC 08 2008
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING KCC