

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/9/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License # 3882 **KCC**

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100 **DEC 09 2008**

City/State/Zip: DENVER, CO 80202-4838 **CONFIDENTIAL**

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673 **RECEIVED**
KANSAS CORPORATION COMMISSION

Contractor Name: SUMMIT DRILLING

License: 30141 **DEC 10 2008**

Wellsite Geologist: JUSTIN CARTER **CONSERVATION DIVISION**
WICHITA, KS

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

8/17/2008 8/27/2008 11/3/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-009-25245-0000

County: BARTON

SE SE NW Sec. 3 Twp. 19 S. R. 11 East West

2310 feet from NORTH of Section

2310 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **(NW)** SW

Lease Name: BIRZER Well #: 1-3

Field Name: WILDCAT

Producing Formation: LANSING

Elevation: Ground: 1786' Kelly Bushing: 1796'

Total Depth: 3503' Plug Back Total Depth: 3426'

Amount of Surface Pipe Set and Cemented at 352' Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Alt-1-51g-2/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

Title: SR. GEOLOGIST Date: 12/9/2008

Subscribed and sworn to before me this 9TH day of DECEMBER 2008

Notary Public: Mistal Pappas

Date Commission Expires: _____

KCC Office Use ONLY

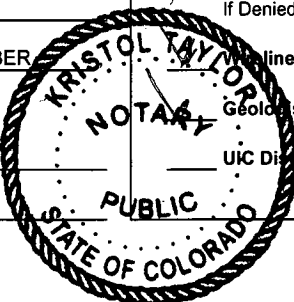
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BIRZER Well #: 1-3
 Sec. 3 Twp. 19 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2672'</td> <td>-876'</td> </tr> <tr> <td>HEEBNER</td> <td>2940'</td> <td>-1144'</td> </tr> <tr> <td>DOUGLAS</td> <td>2972'</td> <td>-1176'</td> </tr> <tr> <td>BRN LIME</td> <td>3056'</td> <td>-1260'</td> </tr> <tr> <td>LANSING</td> <td>3074'</td> <td>-1278'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3446'</td> <td>-1650'</td> </tr> <tr> <td>TD</td> <td>3503'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>RECEIVED DEC 10 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS</p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2672'	-876'	HEEBNER	2940'	-1144'	DOUGLAS	2972'	-1176'	BRN LIME	3056'	-1260'	LANSING	3074'	-1278'	ARBUCKLE	3446'	-1650'	TD	3503'	
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TD	3503'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	352'	CLASS A	180	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3491'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4 JSPF	3099 - 3307'	300 GAL W/ 28% MCA	3099 - 3307
		2,500 GAL W/ 28% NE	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3460'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11/3/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	5		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3099 - 3307
--	--	------------------------------------

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

V93160

Date	Invoice #
8/18/2008	1036

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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CONSERVATION DIVISION
WICHITA, KS

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
180	common	13.10	2,358.00T
3	GEL	19.00	57.00T
6	Calcium	50.00	300.00T
189	handling	2.10	396.90
3,780	.09 * 189 SACKS * 20 MILES	0.09	340.20
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	910.00	910.00
20	pump truck mileage charge	7.00	140.00
457	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-457.00
	LEASE: BIRZER WELL #1-3 Barton county Sales Tax	6.30%	175.58

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AUG 26 2008

SAMUEL GARY JR.
& ASSOCIATES, INC.

DRLG COMP W/O LOE GG

AFE #. 98043
ACCT #. 135-60
APPROVED BY: [Signature]

Thank you for your business. Dave

Total \$4,292.68

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2185

Date	8-17-08	Sec.	3	Twp.	11	Range	11	Called Out		On Location		Job Start		Finish	
Lease	WATERBURY	Well No.	1-3	Location	Waterbury	County	Butler	State	KS						
Contractor	Summit Dels				Owner	WENDELL'S									
Type Job	373 Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.	36			Charge To	SUN CHRY							
Csg.	573 28"		Depth	345			Street								
Tbg. Size			Depth									City	State		
Drill Pipe			Depth									The above was done to satisfaction and supervision of owner agent or contractor.			
Tool			Depth	KANSAS CORPORATION COMMISSION											
Cement Left in Csg.	15		Shoe Joint												
Press Max.			Minimum	DEC 10 2008											
Meas Line			Displace	210 PPG		KCC									
Perf.			CONSERVATION DIVISION WICHITA, KS												
EQUIPMENT				Amount Ordered 180 \$ Comm. CONFIDENTIAL											
Pumptrk	1	No.	Cementor	BANNON		Consisting of 27% Gel 39% CC									
Bulktrk	2	No.	Driver	RUI		Common 180 @ 13.10 2358.00									
Bulktrk	PO	No.	Driver	TODD		Poz. Mix 57.00									
JOB SERVICES & REMARKS				Gel. 3 57.00											
Pumptrk Charge	Surface		910.00			Chloride 6 300.00									
Mileage	20 @ 7.00		140.00			Hulls AUG 26 2008									
Footage			Total 1050.00			Salt SAMUEL GARY JR. & ASSOCIATES, INC.									
Flowseal															
Remarks:	K-11 B 15 75K														
				Sales Tax											
				Handling 189 @ 2.10 396.90											
				Mileage .09 per sack per mile 340.20											
				PUMP TRUCK CHARGE Sub Total 1050.00											
				Total 72.00											
				Floating Equipment & Plugs 1 72.00											
				Squeeze Manifold											
				Rotating Head											
				Tax 175.58											
				Discount (457.00)											
				Total Charge 4292.68											
Signature	[Signature]														



PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 08/29/2008
INVOICE NUMBER 1970002435		9/15

Pratt

B SAMUEL GARY JR. & ASSOCIATES
L P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Birzer
O WELL NO. 1-3
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
 SEP 09 2008

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02442	301		Net 30 DAYS	09/28/2008
For Service Dates: 08/28/2008 to 08/28/2008				
1970-02442				
1970-18940	Cement-New Well Casing	8/28/08		
Pump Charge-Hourly	1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	360.000	360.00
Auto Fill Float Shoe				
Cement Float Equipment	1.00	EA	400.000	400.00
Latch Down Plug and Baffle				
Cement Float Equipment	8.00	EA	110.000	880.00
Turbolizer				
Extra Equipment	1.00	EA	200.000	200.00
Casing Swivel Rental				
Mileage	150.00	DH	1.400	210.00
Blending and Mixing Service Charge				
Mileage	150.00	DH	7.000	1,050.00
Heavy Equipment Mileage				
Mileage	484.00	DH	1.600	774.40
Proppant and Bulk Delivery Charges				
Pickup	75.00	Hour	4.250	318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	625.00	EA	0.750	468.75 T
Cal-Set				
Additives	32.00	EA	3.700	118.40 T
Cello-flake				
Additives	214.00	EA	0.250	53.50 T
Cement Gel				
Additives	93.00	EA	7.500	697.50 T
FLA-322				
Additives	750.00	EA	0.670	502.50 T
Gilsonite				
Additives	500.00	EA	1.530	765.00 T
Super Flush II				
Calcium Chloride	214.00	EA	1.050	224.70 T

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DEC 10 2008
CONSERVATION DIVISION
WICHITA, KS

ELLIPWOOD / JOHN HENRYS S 1/2 N 2E 42 > 14170

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Salem GARY JR</i>	Lease No.	Date <i>8-28-08</i>
Lease <i>B.R. 2002</i>	Well # <i>1-3</i>	
Field Order # <i>18740</i>	Station <i>1RA #1</i>	Casing <i>5 1/2</i>
	Depth <i>3491'</i>	County <i>BARTON</i>
Type Job <i>CNW 5 1/2 Long string</i>	Formation	Legal Description <i>3-19-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>cmf</i>	Acid <i>125 lb 5 1/2 per</i>	RATE	PRESS	ISIP	
Depth <i>3491'</i>	Depth	From	To	Pre Pad <i>1.53 ft</i>	Max		5 Min.	
Volume <i>82</i>	Volume	From	To	Pad <i>25 60 per</i>	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac <i>2.10 ft</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3400'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units	<i>19867</i>	<i>19859</i>	<i>20920</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Nelson</i>		<i>Bolos</i>	<i>Meghan</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>ON hoc. Softjumper</i>
					<i>RUN 88 STS 5 1/2 45.5 CASING</i>
					<i>cont. on 1, 3, 5, 7, 9, 11, 15</i>
					<i>Shut JT. 21' 29"</i>
					<i>CASING ON BOTTOM</i>
<i>1130</i>					<i>Hook up rig to Break Circ</i>
<i>1150</i>					<i>20 SPACER</i>
<i>1205</i>	<i>300</i>		<i>20</i>	<i>5</i>	<i>20 SPACER</i>
			<i>12</i>	<i>5</i>	<i>20 SPACER</i>
			<i>5</i>	<i>5</i>	<i>40 SPACER</i>
			<i>9</i>	<i>5</i>	<i>MAX SAUGHED CUT 25 lb 5 1/2 per @ 12 1/2 gal</i>
			<i>34</i>		<i>MIX TAIL CUT 125 lb 5 1/2 per @ 13.8 1/2 gal</i>
<i>0120</i>	<i>0</i>				<i>Shut down with Pump Line</i>
					<i>Release Plug 135-60</i>
<i>0123</i>	<i>150</i>			<i>5.5</i>	<i>St Down</i>
	<i>250</i>		<i>58</i>		<i>left PSI</i>
				<i>4</i>	<i>Slow Note</i>
<i>0140</i>	<i>1600</i>		<i>82</i>		<i>Plug down</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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 WICHITA, KS



PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 08/29/2008
INVOICE NUMBER 1970002435		

Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Birzer
O WELL NO. 1-3
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

SEP 09 2008

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02442	301			Net 30 DAYS	09/28/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		125.00	EA	11.000	1,375.00 T
50/50 POZ					
Cement		25.00	EA	12.000	300.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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DEC 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

Deak

DRLG COMP W/O LOE GG

AFE #. 98043

ACCT #. 135-60

APPROVED BY: *[Signature]*

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,046.54 8,236.96 215.42 8,452.38
--	--	--	--

BASIC

energy services, L.P.

FIELD ORDER 18940

Subject to Correction

Date: 8-28-09	Customer ID	Lease: BIRZER	Well # 1-3	Legal: 3-19-11
		County: BARTON	State: KS	Station: PRA #
		Depth: 3491'	Formation:	Shoe Joint: 21'79"
C H A R G E: SAM GARY JR. Ass		Casing: 5 1/2"	Casing Depth:	TD:
		Customer Representative:	Treater: Robert Sullivan	

AFE Number	PO Number	Materials Received by: X <i>[Signature]</i>	DLS
------------	-----------	--	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 po2	/	1,375.00
	CP103	25 sk	60/40 po2	/	300.00
	CC102	32 lb	CellFloK	/	118.40
	CC109	214 lb	Calcium chloride	/	224.70
	CC113	625 lb	CAL-set	KCC	468.75
	CC129	93 lb	FLA 322	DEC 09 2008	697.50
	CC200	214 lb	Cent gel	CONFIDENTIAL	53.50
	CC201	750 lb	gilsomite	/	502.50
	CC155	500 GAL	Super Floct II	/	765.00
	CF607	1 SA	latch down plug & Baffle 5 1/2"	/	400.00
	CF1251	1 SA	Auto Fall Float Valve	/	360.00
	CF1651	8 SA	Turbolizer	/	880.00
	E101	150 mi	Heavy Equipt miling		1,050.00
	E113	484 tm	Bulk Delivery		774.40
	E100	75 mi	Recup miling		318.75
	CE240	150 sk	Blendup - mixing charge		210.00
	S003	1 SA	Service Supreme		175.00
	CE204	1 SA	4 hr Depth charge 300' - 400'		2,160.00
	CE504	1 SA	plug container Rented		250.00
P	CE501	1 SA	Casing Service Rented		200.00
				Discounted price	8,236.56
				<i>[Signature]</i>	



PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 08/29/2008
INVOICE NUMBER 1970002435		9/15

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B I L L
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448

T O
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Birzer
 WELL NO. 1-3
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM
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Casing Swivel Rental				
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Blending and Mixing Service Charge				
Mileage	150.00	DH	7.000	1,050.00
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E.L.H. WOOD / JOHN HINCHES 5 1/2" N 2E 42' 3" W 100'

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>SAM GARY JR</i>	Lease No.	Date <i>8-28-08</i>	
Lease <i>118740</i>	Well # <i>1-3</i>		
Field Order # <i>18740</i>	Station <i>118740</i>	Casing <i>5 1/2</i>	Depth <i>3491</i>
County <i>BARTON</i>		State <i>KC</i>	
Type Job <i>CNW 5 1/2 Long string</i>	Formation	Legal Description <i>3-19-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>			<i>CMF</i>	<i>125 lb 5 1/2" 100</i>				
Depth <i>3491</i>	Depth	From	To	Pre Pad <i>1.53 ft</i>		Max		5 Min.
Volume <i>82</i>	Volume	From	To	Pad <i>25 gal 100</i>		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>2.10 ft</i>		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3400</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative _____ Station Manager *DAVE SCOTT* Treater *Robert Sullivan*

Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Nelson</i>		<i>Bolos</i>	<i>Morgan</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>ON loc softju meter</i>
					<i>RUN 88 STS 5 1/2" #15.5 CASING</i>
					<i>cont. on 1, 3, 5, 7, 9, 11, 15</i>
					<i>Shut J.T. 21' 29"</i>
					RECEIVED KANSAS CORPORATION COMMISSION DEC 10 2008 CONSERVATION DIVISION WICHITA, KS
<i>1130</i>					<i>CASING ON BOTTOM</i>
<i>1150</i>					<i>HOOK'U RIG TO BREAK CIRC</i>
<i>0105</i>	<i>300</i>		<i>20</i>	<i>5</i>	<i>1st H²O SPACER</i>
			<i>12</i>	<i>5</i>	<i>2nd Sapon Flush II</i>
			<i>5</i>	<i>5</i>	<i>4th SPACER</i>
			<i>9</i>	<i>5</i>	<i>MIX SAUCER CUT 25 lb 5 1/2" 100 & 12 1/2" 100</i>
			<i>34</i>		<i>MIX TAIL CUT 125 lb 5 1/2" 100 & 13.8 1 1/2" 100</i>
<i>0120</i>	<i>0</i>				<i>Shut down WASH DOWN LINE</i>
					<i>Release Plug 135-60</i>
<i>0123</i>	<i>150</i>			<i>5.5</i>	<i>1st Deep</i>
	<i>250</i>		<i>58</i>		<i>1st PSI</i>
				<i>4</i>	<i>Show Note</i>
<i>0140</i>	<i>1600</i>		<i>82</i>		<i>Plug down</i>
					<i>Job Complete</i>
					<i>Thank you</i>