

# KANSAS CORPORATION COMMISSION PRIGINAL OIL & GAS CONSERVATION DE

October 2008 Form Must Be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32606	API No. 15 - 055-21992-00-00
Name: Devon Energy Production Company, L.P.	Spot Description:
Address 1: 20 N. Broadway	E2_SE_SW_SW_Sec. 18 Twp. 22 S. R. 34 East West
Address 2:	330 Feet from ☐ North / ✓ South Line of Section
City: Oklahoma City State: OK Zip: 73102 +	1200 Feet from East / West Line of Section
Contact Person: Tonia Rutelonis	Footages Calculated from Nearest Outside Section Corner:
Phone: (405 ) 552-4515 CONFIDENCE AL	□NE □NW □SE ☑SW
CONTRACTOR: License # 30606	County: Finney
Name: Murfin Drilling DEC 0 4 2008	Lease Name: Johnson Well #: 1-18
Wellsite Geologist	Field Name: Amazon Ditch
Purchaser:	Producing Formation: Lansing, Kansas City, Marmaton, Fort Scott
Designate Type of Completion:	Elevation: Ground: 2989 Kelly Bushing: 3000
✓ New Well Re-Entry Workover	Total Depth: 5065 Plug Back Total Depth: 4750 (CIBP)
	Amount of Surface Pipe Set and Cemented at: 1817 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic. etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan ATT NJ 20408
Well Name:	, ,
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.: Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?)  Docket No.:	Lease Name: License No.:
8/10/08 8/18/08 10/6/08	QuarterSecTwpS. REastWest
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	juested in writing and submitted with the form (see rule 82-3-107 for confiden- ell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: E. Buttoss	KCC Office Use ONLY
Title: Operations Engineer Date: 12/4/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 4th day of December	
20 08. D	NJA R/
Jan Land	Geologist Report Received KANSAS CORPORATION COLORS SIC
Notary Public: Ohya! wellows & Bri	* Upp to Distribution
Date Commission Expires: $OZ/O3/2010$	DEC 0 5 2008
20 08  Notary Public: John Authoris 10 day of Autho	CONSERVATION DIVISION WICHITA, KS

Operator Name: Dev Sec. 18 Twp. 2				Name: Johns Finney			Well #:	DEC 0 5 20
ISTRUCTIONS: Sh ne tool open and clo	ow important tops a osed, flowing and sh es if gas to surface	and base of formation out-in pressures, wheest, along with fina	ons penetrated. Denether shut-in press	etail all cores. sure reached s	static leve	I, hydrostatic press	ures, bottom	giving <b>MANSERVATION ID</b> hole tempera <b>VICHTACKS</b> Electric Wireline Logs
rill Stem Tests Taker		✓ Yes	No	<b>✓</b> Log	Formation	on (Top), Depth an	d Datum	Sample
(Attach Additional S	,	<b>.</b>	7	Name			Тор	Datum
imples Sent to Geo	logical Survey	timis	∫No a	Chase			2477	527
ores Taken ectric Log Run		\	No No	Heebner S	naie		3769 4299	-765 -1295
(Submit Copy)		trained to the trained		Marmaton Morrow			4621	-1617
st All E. Logs Run: ACRT;SDL/D	SN;Sonic;Mi	crolog		Mississipp	ian		4696	-1692
			CASING RECORD	\	Used			
Durana of Stair-	Size Hole	Report all stri	ings set-conductor, su g Weig	······································	ate, produc Setting	tion, etc.  Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D			Depth	Cement	Used	Additives
Surface	12-1/4	8-5/8	24	181	7	Extendacem; Halcem		See cement summary
Production	7-7/8	5-1/2	15.5	505	4	Econocem	350	See cement summary
Purpose:	Depth	ADD Type of Cem	ITIONAL CEMENTII	·	RECOR		LIFIDEN	
Perforate Protect Casing	Top Bottom					<u> </u>	ercent Additive	008
Plug Back TD							KCC	
Shots Per Foot		FION RECORD - Bri				racture, Shot, Cement Amount and Kind of Ma		ord Depth
	4022-4030			50	0 gals 1	15% NE-FE ad	eid	4022-4030
	4156-4164			50	0 gals 1	15% NE-FE ac	eid	4156-4164
	4322-4324			50	0 gals 1	15% NE-FE ac	id	4322-4324
	4422-4425					15% NE-FE ac		4422-4425
	4806-4812; 4	894-4908: 493	1-4938	CIB	Ps set @	4770, 4870, 4924	over Mississip	pan perfs
UBING RECORD:	Size: 7/8	Set At: 4450	Packer A	t; Line	er Run:	Yes No		
Date of First, Resumed 10/11/08	Production, SWD or E	inhr. Produ	cing Method:	Flowing	<b>✓</b> Pump	oing Gas Lif	t Oti	her (Explain)
Estimated Production Per 24 Hours	Oil <b>70</b>	ĺ	as Mcf	Water 10	03	Bbls.	Gas-Oil Ratio	Gravity 27.8
DISPOSITI	ON OF GAS:		METHOD OF	COMPLETION	:		PRODUCT	ION INTERVAL:
Vented Solo	4100.00g	e Open Ho	ermun a	Dually Comp	,	ommingled 40	22-4425	·
Land tomal	bmit ACO-18.)	Other (S)	1,					

# Cementing Job Summary

The Road to Excellence Starts with Safety

					1111	e Koad t	<u> </u>	COCHEIN	- Sta	iris wii	n Sa	rety						
Sold To #:	3462	44		Ship	To#	: 26723	57		Quo	te #:				Sales	Ord	ler#:	6086	549
Customer:	DEV	ON EN	IERGY	PROD	CO	LP-EBU	SINE	ESS	Cus	tomer	Rep:	McM	illan, Ke	vin				
Well Name	: Johr	nson				W	/eli #	<i>‡</i> : 118					API/L	JWI #:				· · · · · · · · · · · · · · · · · · ·
Field:			Ci	ty (SAF	): H	OLCOM	В	Count	y/Par	ish: Fi	nney	,		State	: Ka	nsas		······
Contractor	: Mui	rfin Dri	illing C	0.		Rig/Plat	tforn	n Name	/Num	: 21	<del></del>	*						
Job Purpo	se: C	emen	t Surfa	ce Casi	ng	· · · · <del>· · ·</del> · · · · · · ·	******							***************************************				
Well Type:	Deve	lopme	nt Wel	]		Job Typ	oe: C	ement	Surfa	ce Cas	ing							
Sales Pers	on: N	/ICCAF	RTY, C	HRIS		Srvc Su						L N	/BU ID	Emp#:	347	700		
							•	Job Pe										
HES Em	p Nan	ne	Exp Hr	s Emp	#	HES		Name		p Hrs	Emp	#	HES	Emp Na	me	Ex	p Hrs	Emp#
COBLE, R	ANDAI		5.5	34770		GRAVES	S, JEI	REMY L			39915		OLDS, R				.0	306196
Gene					$\perp$			<del> </del>		- 1								
VASQUEZ	-GIRO	N, Į	5.0	40469	2					ĺ								
VICTOR						-		Equi		<u> </u>								<u>.</u>
HES Unit #	Die	tance-	1 2404	HES U	nit #	Dieto		1 way		Unit#	D:		e-1 way	HES	11:4	<u> </u>	\:_4	<del></del>
10240245		mile	. way	102514		88 mile		. way		5713		mile	c-ı way	10897			B mile	ce-1 way
10897879		mile		75821		88 mile			D056			mile		70007	00,	-   -	- THIRE	
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Date		Hours	1	Hours	'	Date		Hou			raung ours		Date	O.	Hou	ation re		erating dours
08-11-08		4.5		3	$\dashv$	08-12-08	3	1			1	-			1104		<del>                                     </del>	IOUIS
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				Job										b Time			······································	
Formation N	lame											T	Da	te	T	ime	Tin	ne Zone
Formation D	epth (	(MD) T	Ор			Botto	m			Called	Out		11 - Aug	- 2008	1	6:00		CST
Form Type					HST					On Lo			11 - Aug		1	9:30		CST
Job depth M		1	1820. ft			epth TVD		1820		Job St			11 - Aug			3:17		CST
Nater Depth				M	k Ht	Above F	loor	3.	ft	Job Co			11 - Aug			3:55		CST
Perforation	Depth	(MD) F	rom			То				Depart	ed Lo	C	12 - Aug	- 2008	0	1:00		CST
Dagarinti		Alous /	1 88-	<u>,                                    </u>	T	ID	Weig		Data					- 200	D-44			<b>5</b> 44
Description	on	New / Used	Ma press	- 1 -	ze n	in	ibm	- 1	* *	read		Gra	age (	op MD ft	Bott M		Top TVD	Bottom TVD
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-lole																		
Surface Cas	ing I	Unknov	V	8.6	325	8.097	24	-	8 RD	(ST&C)	)	J-:	55		180	10.		
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	-5/8 8		/4 SUP		cript	ion					S)	Qty	Qty uor	n Der	oth	,	Supp	ier
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SHOE,FLT,8 CLR,FLT,TRO AUTOFILL KI CENTRALIZE CLP,LIM,8 5/ KIT,HALL WI PLUG,CMTG  Type Guide Shoe	DPHY T,TRC R ASS 8,FRIC ELD-A ,TOP,0 Size 8 5/8	RD,2-3. SEAL,8 SPHY S SY - AF CT,WTH 8 5/8,H	8-5/8 8F EAL PI - 8-5/8 H DOGS WE,7.2	ER SEAL RD B CSG X S O MIN/8	09 M Pac	IA - Type ker	©R⁄ D Tool	FIDE EC 0 4 KG(	2000 C	Sories		1 1 23 1 1 1 Top	EA EA EA EA EA EA Type	<b>S</b>   8	KANS	DEI CONSE	ECENPORATION OF THE PROPERTY O	ZOOS  DIVISION KS  Make

Summit Version: 7.20.130

# Cementing Job Summary

						Mis	scellane	ous Ma	terials							-
Gellin	g Agt			Conc		Surfacta	nt		Conc	Acid	Type		Qt	v	Coi	nc %
Treatr	nent Fld			Conc		Inhibitor	•		Conc	San	d Type		Siz		Qty	
							Flu	id Data			747					
Si	tage/Plug	#: 1													·	
Fluid #	Stage				id Na			Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mi: Flui Gal/:	d bt	Rate ol/min	Tota Fluid	l Mix Gal/sk
1	Extendat MC III	Cem		ENDACEM (T			•	590.0	sacks	12.3	2.06	11.4	3	3.0	11	.43
	2 %		CALC	CIUM CHLOR	IDE -	HI TEST	PELLET	(100005	053)							<del></del>
	0.25 lbm		POLY	/-E-FLAKE (1	0121	6940)						•				
	11.426 Ga	3/	FRES	SH WATER								···				
2	HalCem	MC III	HALC	CEM (TM) SY	STE	VI (452986	5)	230.0	sacks	14.8	1.34	6.32	2	3.0	6.3	32
	2 %		CALC	IUM CHLOR	IDE -	HI TEST	PELLET	(100005	053)	·						
	0.25 lbm		POLY	'-E-FLAKE (1	0121	6940)						·				·
	6.324 Ga	l	FRES	H WATER					7,2,4							<del></del>
3	Water Displacem	ent						113.00	bbl	8.34	.0	.0		4.0		
	lculated			Press	21170		Γ——			1	olumes					
	cement	113		hut In: Insta		<u> </u>	Lost Re	durne	0	Cement S			72 P	ad		·
	f Cement				-			Returns		Actual Di				ao reatm	4	
	radient			5 Min	_ -		Spacer			Load and				otal J		384
	······································	L						ates		Loud and	Dicardo	7411		Utai J	OD	304
Circu	lating	6		Mixing		5		Displac	ement	6.5	1	Δνα	Job	7	6	
	ent Left In	Pipe	Amou		Reas	on Shoe	Joint			1 0.0			300	—		<del> </del>
Frac F	Ring # 1 @		ID	Frac ring			D	Frac Ring	#3@	QI.		Frac Ri	ng # 4	<b>a</b>	ID	1
Th	e Inform	ation	State	d Herein I				er Represer				>	- J	<u> </u>		

CONFIDENTIAL

DEC 04 2008

KCC

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 5 2008

CONSERVATION DIVISION WICHITA, KS

# Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2672	2357		Quote #:		,	Calo	s Order #: 6086549
Customer: DEVON ENERGY P	<del></del>	~~~			r Rep: M	cMillan I	Yovin	S Older #: 6006549
Well Name: Johnson	ROD OO Er -EE	Well #		Justonne	i itep. M		I/UWI #:	
	(SAP): HOLCO		County/F	Parich: F	innov	MF		: Kansas
Legal Description:	(OAI ). HOLOOI	VID 10	Journey/r	arisii. ;	inney		State.	- Nalisas
Lat:			ie i	0001				
Contractor: Murfin Drilling Co.	Dia/Di		Name/N	ong:				
Job Purpose: Cement Surface		auomi	Name/N	ium: 21				
					·	licket	Amount	•
Well Type: Development Well			ement Su			· .		
Sales Person: MCCARTY, CHR	KIS STVC S	upervi	sor: CO	BLE, KA	NDALL	<del></del>	D Emp #:	347700
Activity Description	Date/Time	Cht	Rate bbl/ min	į.	lume obl	1	ssure sig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	08/11/2008					1.		
	16:00							
Depart from Service Center or	08/11/2008							JOURNEY
Other Site	17:30		COME	TIDEN	TIAI			MANAGEMENT
			1			]		MEETING BEFORE
Arrive At Loc	00/44/0000	-	DE	C 0 4 20	<u> 198 —                                    </u>			DEPARTURE
Affive At Loc	08/11/2008 19:30							RUNNING CASING
Assessment Of Location	08/11/2008	ļ	-	KEE				UPON ARRIVAL
Safety Meeting	19:40	}						SPOT TRUCKIS
Pre-Rig Up Safety Meeting	08/11/2008		<b></b>		מכו	CEIVED	-	JOB SITE BBP
Tro rug op datety Meeting	19:50			L/A	NSAS CORPO	RATION COM	MISSION	MEETING
Rig-Up Equipment	08/11/2008	<u> </u>			1			;PUMP TRUCK AND
	20:00				DEC	0 5 200	<b>B</b>	BULK TRUCKS
Casing on Bottom	08/11/2008							RIG UP SWAGE AND
	21:45				CONSER	VATION DIVIS	SION	CIRC. W/RIG
Pre-Job Safety Meeting	08/11/2008				, v	CHIA, W		HOOK UP TO HES
	22:00							LINES
Start Job	08/11/2008							
	22:17							
Test Lines	08/11/2008							2500 PSI
Pump Load Coment	22:19			047			400.0	
Pump Lead Cement	08/11/2008 22:30		6	217			100.0	590 SKS
Pump Tail Cement	08/11/2008		5	55	272		75.0	EXTENDACEM @ 12.3#
rump ran Cement	23:05		3	33	212	j	75.0	230 SKS HALCEM @ 14.8# - STOPPED
	20.00				:			PUMPING FOR 10 MIN
								BECAUSE OF
								DELIVERY PROBLEMS
		<u> </u>						WITH BULK TRUCK
Drop Plug	08/11/2008							TOP PLUG
	23:30							
Pump Displacement	08/11/2008	7	6.5	102			100.0	FRESH WATER - 35
	23:31	ĺ	İ			ŀ		BBL OF CEMENT TO
	1,000							SURFACE

Sold To #: 7.20.130

Ship To #:2672357

Quote #:

Sales Order #:

6086549

SUMMIT Version: 7.20.130

Tuesday, August 12, 2008 12:50:00

MOTRUBILLIAM

# Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	· ·	ume bl	i .	sure sig	Comments
		#		Stage	Total	Tubing	Casing	
Other	08/11/2008 23:48		2	10	112		550.0	SLOWED RATE
Bump Plug	08/11/2008 23:53		2				500.0	;PRESSURED PLUG UP TO 1075 PSI
Check Floats	08/11/2008 23:54							FLOATS HELD
End Job	08/11/2008 23:55				384			·
Pre-Rig Down Safety Meeting	08/11/2008 23:57							JOB SITE BBP MEETING
Rig-Down Equipment	08/12/2008 00:00							
Depart Location for Service Center or Other Site	08/12/2008 01:00							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE

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DEC 0 5 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 7.20.130

Ship To #:2672357

Quote #:

Sales Order # :

6086549

SUMMIT Version:

7.20.130

Tuesday, August 12, 2008 12:50:00

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 34	4624	4		Shi	To#	26723	57		Q	luot	e #:					Sales	Order	#: 6	11652	25
Customer: D	EVC	N ENE	RGY	PRO	D CO	LP-EBU	SINE	SS	С	usto	omer	Re	p:							
Well Name: .	John	son				W	/ell#	: 1-1	8						API/U	<b>WI</b> #: 1	50552	1992	2	
Field:			Ci	ty (S/	AP): H	OLCOM	В	Cou	inty/F	aris	sh: Fi	nne	y			State:	Kansa	as		
Legal Descri	ptio	n: Sect	ion 1	3 Tov	vnship	22S Ra	inge :	34W												
Contractor:	Mur	fin				Rig/Plat	tform	n Nar	me/N	um:	21									
Job Purpose	: C	ement l	<sup>o</sup> rodu	ction	Casing	]														
Well Type: D	evel	opmen	t Wel			Job Typ	oe: C	eme	nt Pro	oduc	tion C	as	ing							
Sales Persor	n: M	ICCAR <sup>*</sup>	TY, C	HRIS		Srvc Su MERSH		isor	: WII	LTSI	HIRE,			M	BU ID I	Emp #:	19581	1		
					1 11			Job	Pers	onn	iel									
HES Emp	Nam	ie E	xp Hr	s En	np#	HES	Emp	Nam	те	Ex	p Hrs	E	mp#			Emp Na		Exp	Hrs	Emp#
ARCHULETA MIGUEL A			3		381	LOPEZ,		N Ros	sales		).5		8514	M	IATA, AI	DOLFO	<i>J</i>	8.8	5	419999
OLDS, ROY	CE E		10.5	306	5196	WILTSH MERSH					).5	19	5811							
				r					quipn			. 1				T		1 _		_
HES Unit#	Dis	tance-1	way	HES	Unit#	Dista	ance-	1 way	<u>у</u>	HES	Unit #	<del>‡</del>	Dista	nce	-1 way	HES	Unit#	D	istanc	e-1 way
								Jo	ob Ho	ours										
Date		Locatio	n C	perat Hour	- 1	Date			_ocati lours	ion	Ope F	erat Iou	•		Date	Or	Locat Hours			erating lours
				<del></del>										T						
TOTAL									To	tal is	the su	ım (	of each	со	lumn se	parately				
			•	Jo	Ó				\$7.	32.0		.11		9. 8	J	ob Tim	es			Š.
Formation Na														_	Da	ite	Tin	ne	Tim	ne Zone
Formation De	pth (	MD) T	ор			Bott	om				Called			_ _			1		-	
Form Type			000 (		BHST			1	35 de	gF	On Lo				00 4	- 0000	144	20	1	CCT
Job depth MD	)	5	000. f	<u> </u>		epth TVI			- A		Job S			-		g - 2008	11:			CST
Water Depth Perforation De	onth	(MD) E	rom		WK H	t Above I To	Floor T		5. ft		Depai		pletec	<u> </u>	20 - Aug	g - 2008	13.	.40		031
Perioration D	epın	(IVID) IT	OIII			110	J	\/	Vell D		Depai	let	LOC						ــــــــــــــــــــــــــــــــــــــ	
Description	n	New /	М	ах	Size	ID	Wei	ght	Ven L		read			Gra	de T	op MD	Botto	m	Тор	Bottom
20001174101		Used	pres	sure	in	in	Ibn	_	(C(				UTIA			ft	MD ft		TVD ft	TVD ft
Open Hole 18 3200	00-					7.875					EC 0					1800.	3200	).		
Open Hole 32 5000	:00-					7.875					KC					3200.	5000	).		
DV Tool		Unknow n	/		5.5	4.95		.5								1854.	1854			
Production Casing		Unknow n	/		5.5	4.95	15	5.5			(LT&0			J-5	55	•	5054			
Surface Casir	ıg	Unknow n	/		8.625	8.097		4.			(ST&			J-5			1800			
				nal s		S	ales	Ren	tal/3 <sup>rd</sup>	d Pa	rty (H	ES	)			Šári,				<b>X</b> X
					Descrip	otion								ty	Qty uo	m De	oth		Supp	lier
CENTRALIZE														10	EA					
COLLAR-STO			ogs						REC	)EIV	<b>=</b> ;-,			1	EA					
KIT,HALL WE							KAI	VSAS C	_		N CONAN	lićči	183	2	EA					
CEMENTER -									- A	A ==			-	1	EA					
PLUG SET,FR					~				EC	15;	2008_			1_	EA					
SHOE, FLOAT	,5 1/2	2 8KD,2	3/4 S	UPER	SEAL									1	EA	- 1				

CONSERVATION DIVISION WICHITA, KS

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Wednesday, August 20, 2008 16:19:00

#### CONFIDENTIAL

DEC 0 4 2008

# Cementing Job Summary

	· · · · · · · · · · · · · · · · · · ·				Des	cription	FÉ(	<u> 36</u>				Qty	Qty uom	Depth	T 5	Supplie	er
CLR.F	LT.5-1/	/2 8RD	.14-23	3PPF,2-3								1	EA				
							Tools a	and Acc	000	orias				<u>.</u> 			- 115° L
Tv	pe	Size	Qty	Make	Depth		Size	Qty	·		Depth		Type	Size	Qı	<del></del>	Make
	Shoe	JIZE	Qty	Make	Deptii	Packer	3126	GLY	IAIC	INC L			Plug	SIZE	- Wi	Ly	WIAKE
Float						Bridge Plug	-		<del> </del>				om Plug				
	Collar					Retainer							plug set				
	Float			<del> </del>								+	Containe	r			
Stage													tralizers				
	N. Y	133				. N	/liscella	aneous	Mat	erials		4	2.0		7/1/2		
Gellin	g Agt		<u> </u>	Со		Surfac	**************************************			Conc	Company of the Compan	Acid	d Type		Qty	Со	nc %
	nent Fl	d		Co	nc	Inhibit	or			Conc			d Type		Size	Qt	/
*							1	Fluid Da	ata			- C - 2016-2					
S	tage/P	lug #	1									aŭ.		77.77			
Fluid #		ige Tyl			FI	uid Name		Qt		Qty uom	Der	cing nsity	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min		al Mix   Gal/sk
1	MIID	FLUS	НШ	MUD EL	HSH III .	- SBM (52878	R)	10		bbl		/gal .4	.0	.0	4.0		1117,1111
2		oCem				M) SYSTEM (4		350		sacks		1.2	1.41	6.2	4.0	1	3.2
	6.197		1910 1	FRESH		ii) 0101Eiii (4	JEJJE,	330	,.0	- Jack	<u> </u>	T. 2	1.71	1 0.2	7.0	<u>'</u>	J. <u>L</u>
	3 1					K (100064233	\ \										
	5 '					0 LB BAG (10	•	3)									
	0.5				· · · · · · · · · · · · · · · · · · ·	50 LB (100003		<i>-</i> ,			,					-	
-	10				0% (100		,0,0,						<del></del>				
3		laceme	ent		070 (100	0000027		118.	059	bbl	8	33	.0	.0	5.0		
	tage/F				<del></del>	The Salar Land	200	1110.	500	- 1001	<u> </u>				0.0		
Fluid		ige Ty	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	374.7		uid Name		Qt	airs-es	Qty	Mis	cing	Yield	Mix Fluid	Rate	Tot	al Mix
#		ige iy		*		did itallic			.,	uom	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	nsity	uom	uom	uom		d uom
				٠.								om					
1	MUD	FLUS	H III	MUD FL	USH III	- SBM (52878	B)	10	.0	bbl	8	.4	.0	.0	3.0		
2	Econ	oCem	MC I	ECONO	CEM (T	VI) SYSTEM (4	52992)	540	0.0	sack	s 14	4.2	1.41	6.2	3.0		6.2
	6.197	7 Gal		FRESH	WATER			•	*								
	3 lk	om		KOL-SE	AL, BUL	K (100064233	)										
	5 9	%		CAL-SE	AL 60, 5	0 LB BAG (10	121714	3)									
	0.5	%		HALAD(	R)-322,	50 LB (100003	3646)										4
	10	%		SALT 1	0% (100	003652)											
3	Disp	laceme	ent					76.1	167	bbl	8.	33	.0	.0	4.0		
4	PLUC	G RAT	&	ECONO	CEM (TI	VI) SYSTEM (4	52992)	25	.0	sack	s 14	4.2	1.41	6.21		6	.21
		Gal			WATER												
	3 1					K (100064233	<u> </u>										
	5					0 LB BAG (10		3)									
	0.5					50 LB (100003	3646)										
	10					0003695)					W5.725W/ VIII			7.57 (Tricongram) / 2			Jassens se
	alcula		alues			essures							Volumes	7.0240			
	acemer				t In: Inst	tant		t Return					Slurry		Pad		
	of Cem			5 M				nent Ret	urns	<b>S</b>			isplacem		Treatr		<del></del>
Frac (	Gradier	nt		15 N	/lin		Spa	cers		1	Load	d and	l Breakdo	wn	Total	Job	

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CONSERVATION DIVISION WICHITA, KS

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#### HALLIBURTON

DEC 04 2008

# Cementing Job Summary

		*************************************	1 12	2,5%		K	CCR	lates 💮			
Circulating				Mixing				Displacement		Avg. Job	
Cement Lef	t In Pipe	Am	ount	40 ft	Reason	Shoe J	oint				
Frac Ring # 1	@	ID		Frac ring	#2@	ID		Frac Ring # 3 @	ID	Frac Ring # 4 @	ID
The Info	rmatior	Sta	ted	Herein	ls Corr		Custon	ner Representative Si	gnature		

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CONSERVATION DIVISION WICHITA, KS

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DEC 04 2008

### Cementing Job Log

KCC

The Road to Excellence Starts with Safety

Sold To #: 346244 Ship To #: 2672357 Quote #: Sales Order #: 6116525

Customer: DEVON ENERGY PROD CO LP-EBUSINESS Customer Rep:

**Well Name:** Johnson **Well #:** 1-18 **API/UWI #:** 1505521992

Field: City (SAP): HOLCOMB County/Parish: Finney State: Kansas

Legal Description: Section 18 Township 22S Range 34W

Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.

Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.

Contractor: Murfin Rig/Platform Name/Num: 21

Job Purpose: Cement Production Casing Ticket Amount:

Well Type: Development Well Job Type: Cement Production Casing

Sales Person: MCCARTY, CHRIS Srvc Supervisor: WILTSHIRE, MBU ID Emp #: 195811

Sales Person: MCCARTY, CH	MERSH		or: vviL	I SHIKE,	1	MIROIL	) Emp #:	195811
Activity Description	Date/Time	Cht #	Rate bbl/ min	b	ume bl Total	100	sure sig   Casing	
Call Out	08/20/2008 01:30							- 1-3-50m
Arrive At Loc	08/20/2008 06:00			KAN	RECI SAS CORPOR	EIVED ATION COMM	SSION	
Pre-Job Safety Meeting	08/20/2008 06:15				DEC 0	5 2008		
Start Job	08/20/2008 11:38				CONSERVA	TION DIVISIO IITA, KS	N	
Test Lines	08/20/2008 11:39						4000. 0	
Pump Spacer 1	08/20/2008 11:40		4	10			220.0	MUDFLUSH
Pump Cement	08/20/2008 11:44		7	88			220.0	350 SKS ECONOCEM @ 14.2#
Drop Plug	08/20/2008 11:55		7		88		100.0	END CEMENT
Pump Displacement	08/20/2008 11:59		7	118			.0	50 BBLS H2O /// 68 BBLS MUD
Other	08/20/2008 12:18		2	108			490.0	SLOW RATE
Other	08/20/2008 12:23						1480. 0	PRESSURE BEFORE LANDING PLUG
Bump Plug	08/20/2008 12:23		2		118		530.0	FLOAT HELD
Drop Plug	08/20/2008 12:24							FREE FALL PLUG
Open MSC	08/20/2008 12:40						980.0	CIRCULATE WELL
Pump Spacer 1	08/20/2008 14:46		7	10			100.0	MUDFLUSH
Pump Cement	08/20/2008 14:52		7	136			120.0	565 SKS ECONOCEM @ 14.2#
Pump Displacement	08/20/2008 15:16		7	44			140.0	RIG WATER

Sold To #: 346244

Ship To # : 2672357

Quote #:

Sales Order #:

6116525

SUMMIT Version:

7.20.130

Wednesday, August 20, 2008 04:19:00

#### CONFIDENTIAL

DEC 04 2008

# Cementing Job Log

KCC

Activity Description	Date/Time	Cht bb/ min	Volume bbl Stage   T		Pressure psig ubing   Casi	Comments
Drop Plug	08/20/2008 15:19	7		136	200	.0 END CEMENT
Other	08/20/2008 15:27				600	.0 PRESSURE BEFORE LANDING PLUG
Bump Plug	08/20/2008 15:27	7		44	260 0	0. FLOAT HELD
Close MSC	08/20/2008 15:27				260 0	0.
End Job	08/20/2008 15:45					
Cement Returns to Surface	08/20/2008 16:06					45 BBLS OF CEMENT TO PIT

RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

Sold To #: 346244

Ship To #:2672357

Quote #:

Sales Order #:

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Wednesday, August 20, 2008 04:19:00