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12/04/10

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32606  
Name: Devon Energy Production Company, L.P.  
Address 1: 20 N. Broadway  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73102 + \_\_\_\_\_  
Contact Person: Tonja Rutelonis  
Phone: ( 405 ) 552-4515  
CONTRACTOR: License # 30606  
Name: Murfin Drilling **DEC 04 2008**  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: KCC  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8/10/08                      8/18/08                      10/6/08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

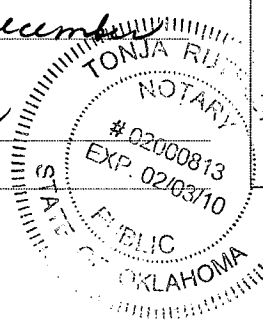
API No. 15 - 055-21992-00-00  
Spot Description: \_\_\_\_\_  
E2 SE SW SW Sec. 18 Twp. 22 S. R. 34  East  West  
330 Feet from  North /  South Line of Section  
1200 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Finney  
Lease Name: Johnson Well #: 1-18  
Field Name: Amazon Ditch  
Producing Formation: Lansing, Kansas City, Marmaton, Fort Scott  
Elevation: Ground: 2989 Kelly Bushing: 3000  
Total Depth: 5065 Plug Back Total Depth: 4750 (CIBP)  
Amount of Surface Pipe Set and Cemented at: 1817 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN: J 20409  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. Buttriss  
Title: Operations Engineer Date: 12/4/08  
Subscribed and sworn to before me this 4<sup>th</sup> day of December  
20 08  
Notary Public: Tonja Rutelonis  
Date Commission Expires: 02/03/2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**DEC 05 2008**  
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WICHITA, KS

Operator Name: Devon Energy Production Company, L.P. Lease Name: Johnson Well #: 1-18  
 Sec. 18 Twp. 22 S. R. 34  East  West County: Finney

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase 2477 527
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	Heebner Shale 3769 -765
List All E. Logs Run: <b>ACRT;SDL/DSN;Sonic;Microlog</b>	Marmaton 4299 -1295
	Morrow 4621 -1617
	Mississippian 4696 -1692

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1817	Extendacem; Halcem		See cement summary
Production	7-7/8	5-1/2	15.5	5054	Econocem	350	See cement summary

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				KCC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4022-4030	500 gals 15% NE-FE acid	4022-4030
4	4156-4164	500 gals 15% NE-FE acid	4156-4164
4	4322-4324	500 gals 15% NE-FE acid	4322-4324
4	4422-4425	500 gals 15% NE-FE acid	4422-4425
4	4806-4812; 4894-4908; 4931-4938	CIBPs set @ 4770, 4870, 4924 over Mississippian perms	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4450</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/11/08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>70</u> Gas Mcf <u>0</u> Water Bbbs. <u>103</u> Gas-Oil Ratio <u>NA</u> Gravity <u>27.8</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4022-4425</u>
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The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2672357	Quote #:	Sales Order #: 6086549
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: McMillan, Kevin	
Well Name: Johnson	Well #: 118	API/UWI #:	
Field:	City (SAP): HOLCOMB	County/Parish: Finney	State: Kansas
Contractor: Murfin Drilling Co.		Rig/Platform Name/Num: 21	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	5.5	347700	GRAVES, JEREMY L	5.5	399155	OLDS, ROYCE E	5.0	306196
VASQUEZ-GIRON, VICTOR	5.0	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	88 mile	10251401C	88 mile	10825713	88 mile	10897857	88 mile
10897879	88 mile	75821	88 mile	D0565	88 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08-11-08	4.5	3	08-12-08	1	1			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	11 - Aug - 2008	16:00	CST
Form Type		BHST	Job Started	11 - Aug - 2008	19:30	CST
Job depth MD	1820. ft	Job Depth TVD	Job Started	11 - Aug - 2008	23:17	CST
Water Depth		Wk Ht Above Floor	Job Completed	11 - Aug - 2008	23:55	CST
Perforation Depth (MD) From		To	Departed Loc	12 - Aug - 2008	01:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					1800.		
Surface Casing	Unknown		8.625	8.097	24.	8 RD (ST&C)	J-55		1800.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,8-5/8 8 RD,2-3/4 SUPER SEAL	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	23	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1815'	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	HES	1770'	Retainer					Centralizeers	8 5/8	10	HES
insert Float										Plug Container	8 5/8	1	HES

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**Cementing Job Summary**

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty
<b>Fluid Data</b>														
<b>Stage/Plug #: 1</b>														
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk					
1	ExtendaCem MC III	EXTENDACEM (TM) SYSTEM (452981)	590.0	sacks	12.3	2.06	11.43	3.0	11.43					
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)												
0.25 lbm		POLY-E-FLAKE (101216940)												
11.426 Gal		FRESH WATER												
2	HalCem MC III	HALCEM (TM) SYSTEM (452986)	230.0	sacks	14.8	1.34	6.32	3.0	6.32					
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)												
0.25 lbm		POLY-E-FLAKE (101216940)												
6.324 Gal		FRESH WATER												
3	Water Displacement		113.00	bbl	8.34	.0	.0	4.0						
Calculated Values			Pressures			Volumes								
Displacement	113	Shut In: Instant		Lost Returns	0	Cement Slurry	272	Pad						
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	112	Treatment						
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	384					
Rates														
Circulating	6	Mixing	5	Displacement	6.5	Avg. Job	6							
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID							
The Information Stated Herein Is Correct				Customer Representative Signature										

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WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2672357	Quote #:	Sales Order #: 6086549
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: McMillan, Kevin	
Well Name: Johnson	Well #: 118	API/UWI #:	
Field:	City (SAP): HOLCOMB	County/Parish: Finney	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Murfin Drilling Co.		Rig/Platform Name/Num: 21	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/11/2008 16:00							
Depart from Service Center or Other Site	08/11/2008 17:30							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE
Arrive At Loc	08/11/2008 19:30							RUNNING CASING UPON ARRIVAL
Assessment Of Location Safety Meeting	08/11/2008 19:40							SPOT TRUCKS
Pre-Rig Up Safety Meeting	08/11/2008 19:50							JOB SITE BBP MEETING
Rig-Up Equipment	08/11/2008 20:00							PUMP TRUCK AND BULK TRUCKS
Casing on Bottom	08/11/2008 21:45							RIG UP SWAGE AND CIRC. W/RIG
Pre-Job Safety Meeting	08/11/2008 22:00							HOOK UP TO HES LINES
Start Job	08/11/2008 22:17							
Test Lines	08/11/2008 22:19							2500 PSI
Pump Lead Cement	08/11/2008 22:30		6	217			100.0	590 SKS EXTENDACEM @ 12.3#
Pump Tail Cement	08/11/2008 23:05		5	55	272		75.0	230 SKS HALCEM @ 14.8# - STOPPED PUMPING FOR 10 MIN BECAUSE OF DELIVERY PROBLEMS WITH BULK TRUCK
Drop Plug	08/11/2008 23:30							TOP PLUG
Pump Displacement	08/11/2008 23:31		6.5	102			100.0	FRESH WATER - 35 BBL OF CEMENT TO SURFACE

*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	08/11/2008 23:48		2	10	112		550.0	SLOWED RATE
Bump Plug	08/11/2008 23:53		2				500.0	;PRESSURED PLUG UP TO 1075 PSI
Check Floats	08/11/2008 23:54							FLOATS HELD
End Job	08/11/2008 23:55				384			
Pre-Rig Down Safety Meeting	08/11/2008 23:57							JOB SITE BBP MEETING
Rig-Down Equipment	08/12/2008 00:00							
Depart Location for Service Center or Other Site	08/12/2008 01:00							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE

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WICHITA, KS

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Sold To #: 346244	Ship To #: 2672357	Quote #:	Sales Order #: 6116525
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep:	
Well Name: Johnson	Well #: 1-18	API/UWI #: 1505521992	
Field:	City (SAP): HOLCOMB	County/Parish: Finney	State: Kansas
Legal Description: Section 18 Township 22S Range 34W			
Contractor: Murfin		Rig/Platform Name/Num: 21	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	6	226381	LOPEZ, JUAN Rosales	10.5	198514	MATA, ADOLFO V	8.5	419999
OLDS, ROYCE E	10.5	306196	WILTSHIRE, MERSHEK T	10.5	195811			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	135 degF	On Location			
Job depth MD	5000. ft	Job Depth TVD		Job Started	20 - Aug - 2008	11:38	CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	20 - Aug - 2008	15:45	CST
Perforation Depth (MD)	From	To		Departed Loc			

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole 1800-3200				7.875		CONFIDENTIAL		1800.	3200.		
Open Hole 3200-5000				7.875		DEC 04 2008		3200.	5000.		
DV Tool	Unknown		5.5	4.95	15.5	KCC		1854.	1854.		
Production Casing	Unknown		5.5	4.95	15.5	8 RD (LT&C)	J-55		5054.		
Surface Casing	Unknown		8.625	8.097	24.	8 RD (ST&C)	J-55		1800.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CENTRALIZER ASSY - TURBO - API -	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT,HALL WELD-A	2	EA		
CEMENTER - MULT STAGE - 5-1/2 8RD	1	EA		
PLUG SET,FREE FALL,5-1/2 8RD 13-23 PPF	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		

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WICHITA, KS

Description										Qty	Qty uom	Depth	Supplier		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4										1	EA				
Tools and Accessories															
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make		
Guide Shoe					Packer					Top Plug					
Float Shoe					Bridge Plug					Bottom Plug					
Float Collar					Retainer					SSR plug set					
Insert Float										Plug Container					
Stage Tool										Centralizers					
Miscellaneous Materials															
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc	%	
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty		
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				
1	MUD FLUSH III	MUD FLUSH III - SBM (528788)			10.0	bbl	8.4	.0	.0	4.0					
2	EconoCem MC I	ECONOCEM (TM) SYSTEM (452992)			350.0	sacks	14.2	1.41	6.2	4.0	6.2				
	6.197 Gal	FRESH WATER													
	3 lbm	KOL-SEAL, BULK (100064233)													
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)													
	0.5 %	HALAD(R)-322, 50 LB (100003646)													
	10 %	SALT 10% (100003652)													
3	Displacement				118.059	bbl	8.33	.0	.0	5.0					
Stage/Plug #: 2															
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom				
1	MUD FLUSH III	MUD FLUSH III - SBM (528788)			10.0	bbl	8.4	.0	.0	3.0					
2	EconoCem MC I	ECONOCEM (TM) SYSTEM (452992)			540.0	sacks	14.2	1.41	6.2	3.0	6.2				
	6.197 Gal	FRESH WATER													
	3 lbm	KOL-SEAL, BULK (100064233)													
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)													
	0.5 %	HALAD(R)-322, 50 LB (100003646)													
	10 %	SALT 10% (100003652)													
3	Displacement				76.167	bbl	8.33	.0	.0	4.0					
4	PLUG RAT & MOUSE	ECONOCEM (TM) SYSTEM (452992)			25.0	sacks	14.2	1.41	6.21		6.21				
	6.21 Gal	FRESH WATER													
	3 lbm	KOL-SEAL, BULK (100064233)													
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)													
	0.5 %	HALAD(R)-322, 50 LB (100003646)													
	10 %	SALT, BULK (100003695)													
Calculated Values				Pressures				Volumes							
Displacement				Shut In: Instant				Lost Returns		Cement Slurry		Pad			
Top Of Cement				5 Min				Cement Returns		Actual Displacement		Treatment			
Frac Gradient				15 Min				Spacers		Load and Breakdown		Total Job			

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HALLIBURTON

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*Cementing Job Summary*

KCC Rates									
Circulating	Mixing			Displacement			Avg. Job		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2672357	Quote #:	Sales Order #: 6116525
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep:	
Well Name: Johnson	Well #: 1-18	API/UWI #: 1505521992	
Field:	City (SAP): HOLCOMB	County/Parish: Finney	State: Kansas
Legal Description: Section 18 Township 22S Range 34W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Murfin	Rig/Platform Name/Num: 21		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: MCCARTY, CHRIS	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/20/2008 01:30							
Arrive At Loc	08/20/2008 06:00							RECEIVED KANSAS CORPORATION COMMISSION
Pre-Job Safety Meeting	08/20/2008 06:15							DEC 05 2008
Start Job	08/20/2008 11:38							CONSERVATION DIVISION WICHITA, KS
Test Lines	08/20/2008 11:39						4000. 0	
Pump Spacer 1	08/20/2008 11:40		4	10			220.0	MUDFLUSH
Pump Cement	08/20/2008 11:44		7	88			220.0	350 SKS ECONOCEM @ 14.2#
Drop Plug	08/20/2008 11:55		7		88		100.0	END CEMENT
Pump Displacement	08/20/2008 11:59		7	118			.0	50 BBLS H2O /// 68 BBLS MUD
Other	08/20/2008 12:18		2	108			490.0	SLOW RATE
Other	08/20/2008 12:23						1480. 0	PRESSURE BEFORE LANDING PLUG
Bump Plug	08/20/2008 12:23		2		118		530.0	FLOAT HELD
Drop Plug	08/20/2008 12:24							FREE FALL PLUG
Open MSC	08/20/2008 12:40						980.0	CIRCULATE WELL
Pump Spacer 1	08/20/2008 14:46		7	10			100.0	MUDFLUSH
Pump Cement	08/20/2008 14:52		7	136			120.0	565 SKS ECONOCEM @ 14.2#
Pump Displacement	08/20/2008 15:16		7	44			140.0	RIG WATER

**HALLIBURTON**

CONFIDENTIAL

DEC 04 2008

**Cementing Job Log**

KCC

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	08/20/2008 15:19		7		136		200.0	END CEMENT
Other	08/20/2008 15:27						600.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	08/20/2008 15:27		7		44		2600.0	FLOAT HELD
Close MSC	08/20/2008 15:27						2600.0	
End Job	08/20/2008 15:45							
Cement Returns to Surface	08/20/2008 16:06							45 BBLS OF CEMENT TO PIT

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 05 2008

CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 346244

Ship To #: 2672357

Quote #:

Sales Order #:

6116525

SUMMIT Version: 7.20.130

Wednesday, August 20, 2008 04:19:00